

Submit 3 Copies To Appropriate District  
Office  
District I  
1625 N. French Dr., Hobbs, NM 87240  
District II  
1301 W. Grand Ave., Artesia, NM 88210  
District III  
1000 Rio Brazos Rd., Aztec, NM 87410  
District IV  
1220 S. St. Francis Dr., Santa Fe, NM  
87505

State of New Mexico  
Energy, Minerals and Natural Resources

Form C-103  
June 19, 2008

HOBBS OGD

OIL CONSERVATION DIVISION

JAN 09 2014

220 South St. Francis Dr.  
Santa Fe, NM 87505

RECEIVED

WELL API NO. 30-025-41310
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name: Dillon 31
8. Well Number 3H
9. OGRID Number 7377
10. Pool name or Wildcat Red Hills: Upper Bone Spring Shale
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3440' GR

SUNDRY NOTICES AND REPORTS ON WELLS  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A  
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH  
PROPOSALS.)

1. Type of Well:  
Oil Well ☒ Gas Well ☐ Other

2. Name of Operator  
EOG Resources, Inc.

3. Address of Operator  
P.O. Box 2267 Midland, TX 79702

4. Well Location  
Unit Letter 0 : 220 feet from the South line and 1755 feet from the East line  
Section 31 Township 24S Range 34E NMPM County Lea

12. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐  
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐  
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐  
DOWNHOLE COMMINGLE ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐  
COMMENCE DRILLING OPNS. ☐ P AND A ☐  
CASING/CEMENT JOB ☒

OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

12/23/13 TD @ 14252' MD.

12/24/13 Ran 332 jts 5-1/2", 17#, HCP-110 LTC casing set at 14252'.

12/25/13 Cemented lead w/ 330 sx 60:40 Class C, 10.8 ppg, 3.713 yield;

middle w/ 425 sx 50:50:6 Class H, 11.9 ppg, 2.35 yield;

tail w/ 1300 sx 50:50:2 Class H, 14.2 ppg, 1.3 yield.

Ruptured cementing disc w/ 4360 psi. TOC to be determined by CBL.

Released rig.

Spud Date:

12/07/2013

Rig Release Date:

12/25/13

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Stan Wagner TITLE Regulatory Analyst DATE 01/02/2014

Type or print name Stan Wagner E-mail address: \_\_\_\_\_ PHONE 432-686-3689

For State Use Only

APPROVED BY [Signature] TITLE Petroleum Engineer DATE JAN 13 2014

Conditions of Approval (if any):

JAN 13 2014