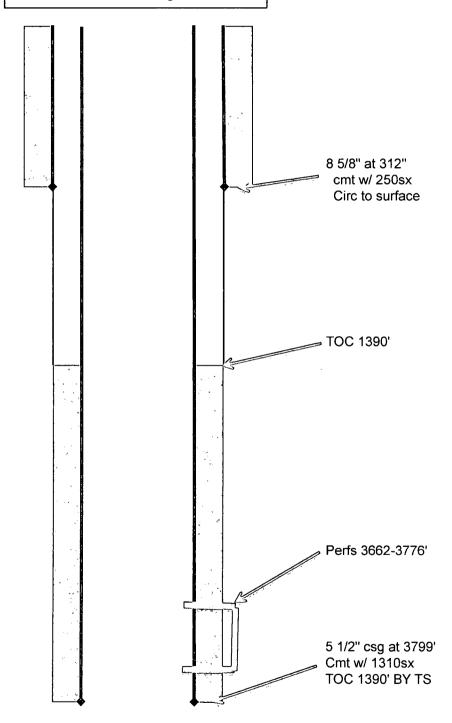
Submit 1 Copy To Appropriate District Office	fice State of New Interaction		Form C-103 Revised July 18, 2013	
<u>District I – (575) 393-6161</u> Energy, Minerals and Natural Resources		rai Resources	WELL API NO.	
1625 N. French Dr., Hobbs, NM 88240  District II - (575) 748-1283  811 S. First St. Artesia, NM 88210  OIL CONSERVATION DIVISION			30-025-06222	
811 S. First St., Artesia, NM 88210  District III – (505) 334-6178  JAN 1 3 2014220 South St. Francis Dr.			5. Indicate Type of Lease	
1000 Rio Brazos Rd., Aziec, NW 87410 - Conto Eo NIM 97505		* # A #	STATE STATE FEE 6. State Oil & Gas Lease No.	
1220 S. St. Francis Dr., Santa Fe, NM			o. State Off & Gas Lease No.	
87505 RECEIVED SUNDRY NOTICES AND REPORTS ON WELLS			7. Lease Name or Unit Agreement Name	
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)			Eumont Hardy Unit	
1. Type of Well: Oil Well Gas Well Other /			8. Well Number 012	
2. Name of Operator  Mar Oil and Gas Corporation			9. OGRID Number 151228	
3. Address of Operator			10. Pool name or Wildcat	
PO Box 5155 Santa Fe, NM 87502			Eumont, Yates ,7 Rvrs, Queen	
4. Well Location				
Unit Letter G: 1980 feet from the North line and 1908 feet from the East line Section 36 Township 20S Range 37E NMPM Lea County				
	11. Elevation (Show whether DR,	Range 37E	NMPM Lea County	
	The Brevacion (onon michief Br.,			
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data				
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:				
11	PLUG AND ABANDON ☐ CHANGE PLANS ☐	REMEDIAL WORK ALTERING CASING COMMENCE DRILLING OPNS. P AND A		
·—	MULTIPLE COMPL	CASING/CEMENT JOB		
DOWNHOLE COMMINGLE		O/ IOIN O/ OEINEN /		
CLOSED-LOOP SYSTEM	_		_	
OTHER:  OTHER:  OTHER:  13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date				
of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of				
proposed completion or recompletion.  Mar proposes to plug and abandon EHU # 12 as follows				
All well fluids will be circulated to steel pit x No earthen pits will be constructed				
8 5/8" casing set in 12 1/4" hole at 312feet. Cemented with 250 sacks. Cement circulated to the surface				
5 1/2" casing set in 7 7/8"hole at 3799 feet. Cemented with 1310 sacks. Top of cement at 1390 feet by Temp survey				
Perforations 3662-3776ft Top of salt at 1390 feet -				
Base of salt at 2560 feet /				
CIBP or 25 sack cement plug at 3625 feet. If cement plug x WOC x tag plug CAP CIBP W/25 5X5 CMT.				
25 sack cement plug at 2610 feet  Performts at 1300 feet. Squares with 25 pp. company to WOC at the pulse.				
Perforate at 1390 feet. Squeeze with 35 sx cement x WOC x tag plug Perforate at 362 feet x Establish circulation 8 5/8"x 5 1/2" annulus x Circulate cement to surface x leave well full of cement				
Cut off well head x Install regulation PA marker x Cut off SU anchors				
Prepare location for release				
Enclosed before and after well diagra	ams			
<u> </u>				
Spud Date:	Rig Release Da	te:		
I hereby certify that the information above is true and complete to the best of my knowledge and belief.				
SIGNATURE Billy E. Frieden TITLE Foreman DATE 1/10/14				
Type or print name Billy E. Prichard E-mail address: billy pwell. net PHONE: 4329347680				
APPROVED BY: Majeut Shown TITLE Compliance Office DATE 1/4/2014 Conditions of Approval (if any):				

Mar Oil and Gas Corp EHU # 12 API # 30-025-06222 UL G, Sec 36, T20S, R37E Lea County, New Mexico Current well diagram



Mar Oil and Gas Corp EHU # 12 API # 30-025-06222 UL G, Sec 36, T20S, R37E Lea County, New Mexico After PA

