Form 3160-5 (August 2007)

OCD Hobbs

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

FORM APPROVED OMB NO. 1004-0135 Expires: July 31, 2010

5. Lease Serial No.

Do not use thi	NOTICES AND REPO is form for proposals to II。Use form 3160-3 (AP	drill or to re-ent	er an	AN 13 21	6. If Indian, Allottee of	r Tribe Name
SUBMIT IN TRIPLICATE - Other instructions on reverse side.					7. If Unit or CA/Agree	ement, Name and/or No.
1. Type of Well ☐ Gas Well ☐ Other ☐ Other					8. Well Name and No. SC FEDERAL 9	
2. Name of Operator Contact: SUSAN B MAUNDER CONOCOPHILLIPS COMPANY E-Mail: Susan.B.Maunder@conocophillips.com					9. API Well No. 30-025-40596	
3a. Address 600 N. DAIRY ASHFORD RD HOUSTON, TX 77079-1175	3b. Phone No. (inc Ph: 281-206-52 Fx: 281-206-57	281	a code) 10. Field and Pool, or Exploratory MALJAMAR; YESO WEST			
4. Location of Well (Footage, Sec., T., R., M., or Survey Description)					11. County or Parish, and State	
Sec 22 T17S R32E Mer NMP SESE 1195FSL 800FEL					LEA COUNTY COUNTY, NM	
12. CHECK APPE	ROPRIATE BOX(ES) TO	O INDICATE NA	TURE OF N	NOTICE, RE	EPORT, OR OTHE	R DATA
TYPE OF SUBMISSION		TYPE OF ACTION				
Notice of Intent	☐ Acidize	□ Deepen		☐ Production (Start/Resume)		■ Water Shut-Off
_	☐ Alter Casing ☐ Fracture		Treat	☐ Reclamation		■ Well Integrity
☐ Subsequent Report	□ Casing Repair	☐ New Cor	struction	☐ Recomplete		
☐ Final Abandonment Notice	☐ Change Plans	Plug and	Abandon	□ Temporarily Abandon		r Successor of Operato
	Convert to Injection	tion		☐ Water Disposal		
If the proposal is to deepen directional Attach the Bond under which the wor following completion of the involved testing has been completed. Final Abdetermined that the site is ready for fit ConocoPhillips Company resp Partnership and its predecess.	k will be performed or provide operations. If the operation reandonment Notices shall be file nal inspection.) ectfully requests approva	the Bond No. on file sults in a multiple cor ed only after all requi	with BLM/BIA npletion or reco rements, includ	Required sub empletion in a n ing reclamation	sequent reports shall be ew interval, a Form 316 , have been completed,	filed within 30 days 0-4 shall be filed once
The change in operator becam		013,				
ConocoPhillips Company acce	epts all applicable terms, of ted on the leased land or	conditions, stipula portion thereof, a	itions, and res s described	estrictions below:		
Lease No.: NMLC 058395 Bond Coverage: ES0085 Legal Description of Land: SESE Qtr of Section 22, T17S, R32E						
14. I hereby certify that the foregoing is	Electronic Submission #2 For CONOCO Committed to AFMSS fo	PHILLIPS COMPÁ or processing by J	NY, sent to t ERRY BLAKL	he Hobbs .EY on 01/08/	2014 ()	
Name (Printed/Typed) SUSAN B MAUNDER Title S				REGULAT	ORY SPECIALIST	
Signature (Electronic S	ubmission)	Dat	= 12/30 <u>/2(</u>	013	SOUTE	
	THIS SPACE FO	OR FEDERAL O	RSTATE	OFFICE US	*KUVLU_	
Approved By	itable title to those rights in the	subject lease	le fice	JAN	9 2014	Date
Fitle 18 U.S.C. Section 1001 and Title 43 I States any false, fictitious or fraudulent s			1	w ARTS	BAD TYEED OPPUE	agency of the United

BUREAU OF LAND MANAGEMENT Carlsbad Field Office 620 East Greene Street Carlsbad, New Mexico 88220 575-234-5972

Effective 10/1/2013 Bond ES0085

1/9/2014 Approved subject to Conditions of Approval. JDB Change of Operator Conditions of Approval

- 1. Tank battery must be bermed/diked (must be able to contain 1 1/2 times the volume of the largest tank).
- 2. Submit for approval of water disposal method.
- 3. Submit updated facility diagrams as per Onshore Order #3
- 4. This agency shall be notified of any spill or discharge as required by NTL-3A.
- 5. All outstanding environmental issue must be addressed within 90 days. Contact Jim Amos for inspection and to resolve environmental issues. 575-234-5909
- 6. Install legible well sign on location with operator name, well name and number, lease number, unit number, 1/4 1/4, section, township, and range. NMOCD requires the API number on well signs.
- 7. Subject to like approval by NMOCD.
- 8. All Reporting to ONRR (OGOR Reports) must be brought current within 30 days of this approval including any past history.
- 9. If this well is incapable of producing in paying quantities submit NOI to plug and abandon this well or obtain approval to do otherwise within 90 days.
- 10. If not in place acquire operating rights on this lease within 30 days with BLM office in Santa Fe, NM.