August 2007)	m 3160-5 ugust 2007) UNITED STATE DEPARTMENT OF THE I BUREAU OF LAND MANA			INTERIOR OCD Hobbs		FORM APPROVED OMB NO. 1004-0135 Expires: July 31, 2010 5. Lease Serial No.	
9	SUNDRY N Do not use this abandoned well	NOTICES AND REPOI s form for proposals to I. Use form 3160-3 (APL	RTS ON WELLS drill or to re-enter #OBBS OCD) for such proposals.		NMLC058395	NMLC058395 6. If Indian, Allottee or Tribe Name	
	SUBMIT IN TRIF	PLICATE - Other instruc	tions on reverse s	N 1 3 2014	7. If Unit or CA/Ag N/A	reement, Name and/or No.	
	🗖 Gas Well 🔲 Oth			RECEIVED	8. Well Name and N SC FEDERAL 1		
2. Name of Operat CONOCOPH	OF ILLIPS COMPAN	Y E-Mail: Susan.B.M	SUSAN B MAUNDER aunder@conocophillips.	com	9. API Well No. 30-025-40599		
HOUSTON,	Y ASHFORD RD TX 77079-1175		3b. Phone No. (include area code) Ph: 281-206-5281 Fx: 281-206-5745		MALJAMAR; `	10. Field and Pool, or Exploratory MALJAMAR; YESO WEST	
4. Location of Well (Footage, Sec., T., R., M., or Survey Description Sec 22 T17S R32E Mer NMP SWSE 536FSL 1668FE						11. County or Parish, and State LEA COUNTY COUNTY, NM	
12	2. CHECK APPR	OPRIATE BOX(ES) TO	INDICATE NATU	RE OF NOTIC	E, REPORT, OR OTH	ER DATA	
TYPE OF SU	JBMISSION	TYPE OF ACTION				_	
Notice of In		AcidizeAlter Casing	 Deepen Fracture Treat 	—	oduction (Start/Resume) eclamation	 Water Shut-Off Well Integrity Other Successor of Operator 	
Subsequent Final Abance	Report Ionment Notice	 Casing Repair Change Plans Convert to Injection 	 New Construct Plug and Abar Plug Back 	andon 🔲 Tempo	ecomplete emporarily Abandon ater Disposal		
Attach the Bond following compl testing has been determined that	under which the work etion of the involved completed. Final Aba the site is ready for fir os Company respe	lly or recomplete horizontally, k will be performed or provide i operations. If the operation res andonment Notices shall be file hal inspection.) ectfully requests approval or COG Operating LLC to	the Bond No. on file with I ults in a multiple completion d only after all requirement of this change of ope	BLM/BIA. Requision or recompletion ts. including recla	red subsequent reports shall h n in a new interval, a Form 3 mation, have been completed	be filed within 30 days 160-4 shall be filed once	
The change i	n operator becam	e effective October 1, 20	13,				
ConocoPhillip concerning o	os Company acce perations conduct	pts all applicable terms, c ed on the leased land or	onditions, stipulations portion thereof, as de	s, and restrictions, and restrictions, scribed below:			
Lease No.: N Bond Covera Legal Descrip		SE Qtr of Section 22, T17 A	ወዲ SHBECT TO LI PROVAL BY S	KE C	SEE ATTACI ONDITIONS OF		
	that the foregoing is that the foregoing is that the foregoing is the support of	Electronic Submission #2 For CONOCOF Committed to AFMSS for	PHILLIPS COMPANY, s r processing by JERR	sent to the Hob BLAKLEY on	bs		
Signature	(Electronic St		Date 12/30/2013				
			R FEDERAL OR S		FPP FR OVED		
Approved By	Jemy _	Stably_				Date	
ertify that the application of the second seco	ant holds legal or equi ie applicant to conduc		subject lease Office		JAN - 9 2014	Alt	
ttle 18 U.S.C. Section States any false, fict	infous or fraudulent st	J.S.C. Section 1212, make it a c atements or representations as t	o any matter within its juri	saiction. CA	ARLSBAD FIELD UFFICE		
					RATOR-SUBMITTEI		

BUREAU OF LAND MANAGEMENT Carlsbad Field Office 620 East Greene Street Carlsbad, New Mexico 88220 575-234-5972

Effective 10/1/2013 Bond ES0085

1/9/2014 Approved subject to Conditions of Approval. JDB Change of Operator Conditions of Approval

- 1. Tank battery must be bermed/diked (must be able to contain 1 1/2 times the volume of the largest tank).
- 2. Submit for approval of water disposal method.
- 3. Submit updated facility diagrams as per Onshore Order #3
- 4. This agency shall be notified of any spill or discharge as required by NTL-3A.
- 5. All outstanding environmental issue must be addressed within 90 days. Contact Jim Amos for inspection and to resolve environmental issues. 575-234-5909
- 6. Install legible well sign on location with operator name, well name and number, lease number, unit number, 1/4 1/4, section, township, and range. NMOCD requires the API number on well signs.
- 7. Subject to like approval by NMOCD.
- 8. All Reporting to ONRR (OGOR Reports) must be brought current within 30 days of this approval including any past history.
- 9. If this well is incapable of producing in paying quantities submit NOI to plug and abandon this well or obtain approval to do otherwise within 90 days.
- 10. If not in place acquire operating rights on this lease within 30 days with BLM office in Santa Fe, NM.