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Submit One Copy To Appropriate Dispus OCD	State of New Me	xico		Form C-103
District I Ener	gy, Minerals and Natu	ral Resources	Revised WELL API NO.	1 November 3, 2011
District II	L CONSERVATION	DIVISION	30-025-31811	
istrict III 1220 South St. Francis Dr.		5. Indicate Type of Lease STATE X F		
1000 Rio Brazos Rd., Aztec, NM 874	Santa Fe, NM 87	505	6. State Oil & Gas Lease	
1220 S. St. Francis Dr., Santa Fe, NM 87505	· .			,
SUNDRY NOTICES AND REPORTS ON WELLS			7. Lease Name or Unit Ag	greement Name
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)			Eumont Gas Com #1	
1. Type of Well: Oil/Well X Gas Well Other			8. Well Number #3	
2. Name of Operator / XTO Energy, Inc			9. OGRID Number / 005380	
3. Address of Operator			10. Pool name or Wildcat	
200 N. Loraine, Ste. 800 Midland, Tx 79701			Eumont Yates 7 Rivers Queen	
4. Well Location Unit Letter N_: 660 feet from the South line and 1780 feet from the West line				
Unit Letter <u>N</u> : <u>660</u> fe Section <u>4</u> Township 20		and the second		
Section ZOS Range NMPM County Lea 11. Elevation (Show whether DR, RKB, RT, GR, etc.) 11. Elevation (Show whether DR, RKB, RT, GR, etc.) 11. Elevation (Show whether DR, RKB, RT, GR, etc.) 11. Elevation (Show whether DR, RKB, RT, GR, etc.)				
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data				
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:				
TEMPORARILY ABANDON CHANGE PLANS COMMENCE DRILLING OPNS P AND A X PULL OR ALTER CASING MULTIPLE COMPL CASING/CEMENT JOB I				
OTHER: Image: Construction in the construction of the constr				
 X Rat hole and cellar have been filled and leveled. Cathodic protection holes have been properly abandoned. 				
X A steel marker at least 4" in diameter and a	l least 4' above ground le	vel has been set in c	concrete. It shows the	
OPERATOR NAME, LEASE NAM	E, WELL NUMBER, A	PI NUMBER, OU	ARTER/QUARTER LOC	CATION OR
UNIT LETTER, SECTION, TOWNSHIP, AND RANGE. All INFORMATION HAS BEEN WELDED OR PERMANENTLY STAMPED ON THE MARKER'S SURFACE.				
			•	· .
X The location has been leveled as nearly as p other production equipment.	ossible to original ground	d contour and has be	een cleared of all junk, trash	ı, flow lines and
X Anchors, dead men, tie downs and risers have been cut off at least two feet below ground level.				
X If this is a one-well lease or last remaining well on lease, the battery and pit location(s) have been remediated in compliance with OCD rules and the terms of the Operator's pit permit and closure plan. All flow lines, production equipment and junk have been removed				
from lease and well location.	ernnt and closure plan.	All flow lines, produ	iction equipment and junk r	lave been removed
X All metal bolts and other materials have been	n removed. Portable base	es have been remove	ed. (Poured onsite concrete	bases do not have
to be removed.) X All other environmental concerns have been addressed as per OCD rules.				
X Pipelines and flow lines have been abandoned in accordance with 19.15.35.10 NMAC. All fluids have been removed from non-				
retrieved flow lines and pipelines. (Southern Ur X If this is a one-well lease or last remaining v				om losso and wall
location, except for utility's distribution infrastr		ii seivice poles allu	nnes nave been removed no	Jin lease and wen
When all work has been epoppleted, return this t	form to the annronriate D	intrint office to ach	dule on increation	
when an work has been completed, return hirs i	form to the appropriate D	isunct office to sche	dule an inspection.	
SIGNATURE John Molinse	VTITLE	Maintenance Fo	ormanDATE	01/06/14
TYPE OR PRINT NAME John Robinson E-MAIL: john_robinson@xtoenergy.com PHONE: 575-441-5199 For State Use Only				
APPROVED BY: Mah White Inte Compliance Officer Date 01/08/2014 JAN 15 2014				
			JAN P.5 2	
				1.1.1. **