## HOBBS OCD

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Submit One Copy To Appropriate District State of New Mexico	Form C-103					
Office <u>District I</u> 1625 N. French Dr., Hobbs, NM 88240 District I	Revised November 3, 2011           WELL API NO. <b>30 - 025 - 03909</b>					
District II 811 S. First SL, Artesia, NM 88210 District III 0IL CONSERVATION DIVISION 1220 South St. Francis Dr.	5. Indicate Type of Lease					
1000 Rio Brazos Rd., Aztec, NM 87410 <u>District IV</u> 1220 S. St. Francis Dr., Santa Fe, NM	6. State Oil & Gas Lease No.					
87505 SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORME 101) FOR SUCH	7. Lease Name or Unit Agreement Name West Lovington UNIT					
PROPOSALS.) 1. Type of Well: Oil Well Gas Well Other INJECT	8. Well Number # 4/6					
2. Name of Operator	9. OGRID Number 241333					
3. Address of Operator	10. Pool name or Wildcat UPPER					
15 Smith ROAD Midland TX 79705	SAN ANDERS WEST					
4. Well Location <u>660</u> Unit Letter <u>A</u> : <u>660</u> feet from the <u>N</u> line and <u>feet</u> from the <u>Section</u> <u><b>278</b></u> Township <u>775</u> Range <u>36E</u> NMPM <u>County</u> 11. Elevation (Show whether DR, RKB, RT, GR, etc.)	EA					
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other						
PERFORM REMEDIAL WORK D PLUG AND ABANDON PHAT REMEDIAL WO						
OTHER:	ready for OCD inspection after P&A					
<ul> <li>All pits have been remediated in compliance with OCD rules and the terms of the Operator's pit permit and closure plan.</li> <li>Rat hole and cellar have been filled and leveled. Cathodic protection holes have been properly abandoned.</li> <li>A steel marker at least 4" in diameter and at least 4' above ground level has been set in concrete. It shows the</li> </ul>						
OPERATOR NAME, LEASE NAME, WELL NUMBER, API NUMBER, Q UNIT LETTER, SECTION, TOWNSHIP, AND RANGE. All INFORMAT PERMANENTLY STAMPED ON THE MARKER'S SURFACE.	<u>UARTER/QUARTER LOCATION OR</u> ION HAS BEEN WELDED OR					
The location has been leveled as nearly as possible to original ground contour and has other production equipment.	s been cleared of all junk, trash, flow lines and					
Anchors, dead men, tie downs and risers have been cut off at least two feet below gro If this is a one-well lease or last remaining well on lease, the battery and pit location( OCD rules and the terms of the Operator's pit permit and closure plan. All flow lines, pro-	s) have been remediated in compliance with					
from lease and well location. All metal bolts and other materials have been removed. Portable bases have been removed.)						
All other environmental concerns have been addressed as per OCD rules.						
<ul> <li>If this is a one-well lease or last remaining well on lease: all electrical service poles a location, except for utility's distribution infrastructure.</li> </ul>	nd lines have been removed from lease and well					
When all work has been completed, return this form to the appropriate District office to so	chedule an inspection.					
SIGNATURE Bin Beck TITLE Chevron Con	St. R.P. DATE 1-13-14					
TYPE OR PRINT NAME Bill Breck E-MAIL: WBDS peche For State Use Outy MAL 1 MR	HONE: 575-390-1412					
APPROVED BY: / afer Alown TITLE Complian	ce Officer DATE 1/15/2014					
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