Submit 1 Copy To Appropriate District	State of New Me	xico	Form C-103			
Office <u>District I – (575) 393-6161</u> Energy, Minerals and Natural Resources			Revised July 18, 2013			
1625 N. French Dr., Hobbs, NM 88240 HOBBS OCD			WELL API NO. 30-025-31284			
	District II – (575) 748-1283 811 S First St. Artesia NM 88210 OIL CONSERVATION DIVISION					
811 S: First St., Artesia, NM 88210 District III - (505) 334-6178 1000 Rio Brazos Rd., Aztec, NM 87410	220 South St. Fran	ncis Dr.	5. Indicate Type of Lease			
1000 Rio Brazos Rd., Aztec, NM 87410	Santa Fe, NM 87	7505	6. State Oil & Gas Lease No.			
<u>District IV</u> – (505) 476-3460 1220 S. St. Francis Dr., Santa Fe, NM	54114 2 0, 1 1.1 0 1	0.00	0. State On & Gas Lease No.			
87505 RECEIVED						
SUNDRY NOTICES AND R		7. Lease Name or Unit Agreement Name				
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH			LOVINGTON DADDOCK LINIT			
PROPOSALS.)			LOVINGTON PADDOCK UNIT			
1. Type of Well: Oil Well 🛛 Gas Well 🗌 Other			8. Well Number 104			
2. Name of Operator			9. OGRID Number 4323			
CHEVRON MIDCONTINENT, L.P.						
3. Address of Operator	5		10. Pool name or Wildcat			
15 SMITH ROAD, MIDLAND, TEXAS 7970			LOVINGTON; PADDOCK			
4. Well Location						
Unit Letter: D 75 feet from NOR	TH line and 240 feet	from the WEST li	ine			
Section 31 T	ownship 16S	Range 37E	NMPM County LEA			
	on (Show whether DR,	RKB, RT, GR, etc.)				
3831' GL						
12. Check Appropriate	Box to Indicate N	ature of Notice,	Report or Other Data			
NOTICE OF INTENTION			SEQUENT REPORT OF:			
	ABANDON	REMEDIAL WOR				
TEMPORARILY ABANDON 🔲 CHANGE		COMMENCE DRI				
PULL OR ALTER CASING 🛛 MULTIPLE		CASING/CEMENT	ГЈОВ 🗌			
DOWNHOLE COMMINGLE						
CLOSED-LOOP SYSTEM						
	OTHER: INTENT TO EXTEND TA STATUS OTHER:					
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date						
of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of						
proposed completion or recompletion.						
CHEVRON U.S.A. INC. REQUESTS A 2 YEAR TA EXTENSION ON THE SUBJECT WELL. VERBAL APPROVAL HAS BEEN RECEIVED BY MAXEY BROWN & MARK WHITAKER ON 12/16/2013.						
VERDAL ATTROVAL HAS BEEN RECEIVED	DI MAALI DROW		AKER ON 12/10/2015.			
THE WELLBORE DIAGRAM IS ATTACHED.						
DURING THIS PROCESS WE PLAN TO USE THE CLOSED LOOP SYSTEM WITH A STEEL TANK AND HAUL TO THE						
REQUIRED DISPOSAL, PER THE OCD RULE	19.15.17.					
Spud Date:	Rig Release Da	ite:				
I hereby certify that the information above is true	and complete to the be	est of my knowledge	e and belief.			
An Kal New Here the and						
SIGNATURE MARCHINE REGULATORY SPECIALIST DATE 01/14/2014						
Type or print name DENISE PINKERTON E-mail address: <u>leakejd@chevron.com</u> PHONE: 432-687-7375						
Type or print nameDENISE PINKERTONE-mail address:leakejd@chevron.comPHONE:432-687-7375For State Use OnlyImage: Comparison of the second se						
APPROVED BY: Maley Strown TITLE Compliance Officer Date 1/22/2014						
Conditions of Approval (if any):						
•						

JAN	2 2	ฑกิจฏิ
-----	-----	--------

Chevron U.S.A. Inc. Wellbore Diagram : LPU 104

		U.S.A. Inc. Wellbore Diagram : LPU 104			
Lease: OVC VACUUM_FMT	Well No.: LPU #104 T/A 104 Field: LOVINGTON DRINKARD				
Location: 75FNL240FWL	Sec.: N/A	Blk:	Survey: N/A		
County: Lea St.: New Mexico	Refno: 0Q3265	API: 3002531284	Cost Center: BCFA30600		
Section: E037	Township: 31		Range: S016		
Current Status: ACTIVE	Dead Man Anchors Test Date: NONE				
Directions:					
6460 6032 5177 3811 2525 2020 1515 1010 505 05 1	Surface Casing (Top-Bottom I @(0-1975) Wellbore Hole OD @(0-1975) Cement- Production Casing (Top-Botto @(1975-6460) Wellbore Hole @(16-6460) Unknown 5.500 0 @(0-6460) Cement- @(6069-6373) Perforations - N @(6010-6014) Bridge Plug Ca	-12.2500 - N/A- D/ 24.00# Unknown Th <u>m Depth) Desc</u> OD- 7.8750- DD/ 15.50# Unknown T V/A- ist Iron 5.500-	Thread 4.950 ID 4.825 Drift-		
Ground Elevation (MSL): 3831.0		1991 Com	pl. Date: 11/03/1991		
Well Depth Datum: Kelly Bushin	g Elevation (MSL):	3844.00 Cori	ection Factor: 13.00		
Last Updated by: venegas	Date: 06/08/2008				

file://C:\Users\tfiz\AppData\Local\Temp\cswebpane\printable.htm