Submit 1 Copy To Appropriate District Office	State of New Me			Form C-103	
<u>District I</u> – (575) 393-6161	Energy, Minerals and Nature <b>HOBBS OCD</b>	ral Resources	WELL API	Revised July 18, 2013	
1625 No. French Dr., Hobbs, NM 88240 District II – (575) 748-1283	·	DIVICION	30-025-323		
811 S. First St., Artesia, NM 88210	OIL CONSERVATION		5. Indicate	Type of Lease	
District III – (505) 334-6178 1000 Rio Brazos Rd., Aztec, NM 87410	AN 17 20220 South St. Fran			TE 🛛 — FEE 🗌	
<u>District IV</u> – (505) 476-3460 1220 S. St. Francis Dr., Santa Fe, NM.	Santa Fe, NM 87	7303	6. State Oil 	& Gas Lease No.	
87505 SUNDRY NOTICE	RECEIVED  TES AND REPORTS ON WELLS		7 Lease N	ame or Unit Agreement Name	
SUNDRY NOTICES AND REPORTS ON WELLS  (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A  DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH		NEW MEXICO "O" NCT-1			
PROPOSALS.)			8. Well Nu		
<ol> <li>Type of Well: Oil Well</li></ol>	Gas Well  Other		9. OGRID		
CHEVRON U.S.A. INC.					
3. Address of Operator			10. Pool name or Wildcat VACUUM; BLINEBRY, DRINKARD		
15 SMITH ROAD, MIDLAND, TE 4. Well Location	AAS 19103		VACOUM,	, DLINEDKI, DKINKAKD	
	t from SOUTH line and 2210 fe	et from the WEST	line		
Section 36	Township 17S	Range 34E	NMPM	County LEA	
	11. Elevation (Show whether DR,				
	3995' GL				
12 Check A	ppropriate Box to Indicate N	ature of Notice	Report or C	Other Data	
			•		
NOTICE OF IN				REPORT OF:	
PERFORM REMEDIAL WORK	PLUG AND ABANDON	REMEDIAL WORL		ALTERING CASING	
TEMPORARILY ABANDON  PULL OR ALTER CASING	CHANGE PLANS   MULTIPLE COMPL	CASING/CEMENT		I.□ P AND A □	
DOWNHOLE COMMINGLE	MOETH LE COMI L	CASING/CEIVIEN	1 000		
CLOSED-LOOP SYSTEM					
OTHER: INTENT TO EXTEND TA		OTHER:			
	eted operations. (Clearly state all p				
of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.					
	•				
CHEVRON U.S.A. INC. REQUESTS A 2 YEAR TA EXTENSION ON THE SUBJECT WELL.					
VERBAL APPROVAL HAS BEEN RECEIVED BY MAXEY BROWN & MARK WHITAKER ON 12/16/2013.					
THE WELLBORE DIAGRAM IS ATTACHED.					
DURING THIS PROCESS WE PLAN TO USE THE CLOSED LOOP SYSTEM WITH A STEEL TANK AND HAUL TO THE					
REQUIRED DISPOSAL, PER THE OCD RULE 19.15.17.					
Spud Date:	Rig Release Da	ite:			
			<u>-</u>		
	<del> </del>			<del></del>	
I hereby certify that the information above is true and complete to the best of my knowledge and belief.					
$A_{\alpha}$ $(-)$	a Las be				
SIGNATURE WISC YW	LY 1/6/07 TITLE REGI	JLATORY SPECIA	ALIST	DATE 01/14/2014	
Type or print name DENISE PINKE	ERTON E-mail address	s: <u>leakęjd@chevro</u> r	n.com	PHONE: 432-687-7375	
For State Use Only					
$\sim M_{\rm A} \sim M_$					
APPROVED BY: Conditions of Approval (if any)	TILE CO	- Comme (	M	DATE 129214	

## Chevron U.S.A. Inc. Wellbore Diagram: NM O ST 1 36 DHC

	9		
Lease: OVC VACUUM FMT	Well No.: NMX O NCT-1 36 VBLN 36	Field: VACUUM	
Location: 330FSL2210FWL	Sec.: N/A	Blk:	Survey: N/A
County: Lea St.: New Mexico	Refno: QU3284	<b>API:</b> 3002532339	Cost Center: UCT494400
Section: E034	Township: 36		Range: S017
Current Status: ACTIVE		Dead Man Anchors Test Date: NONE	

## Directions:

Surface Casing (Top-Bottom Depth) Desc @(0-1470) Unknown 8.625 OD/ 24.00# Round Short 8.097 ID 7.972 Drift - N/A-

@(0-1470) Cement-@(0-1470) Wellbore Hole OD-11.0000-

Production Casing (Top-Bottom Depth) Desc

@(0-8100) L-80 5.500 OD/ 17.00# Round Short 4.892 ID 4.767 Drift-

@(1000-8100) Cement-

@(1470-8100) Wellbore Hole OD- 7.8750-

@(6240-6376) Perforations-@(6412-7090) Perforations-

@(6412-7762) Producing Interval-

@(7498-7762) Perforations-

@(8050-8050) Plug Back Total Depth-

@(6165-6169) Bridge Plug Cast Iron 5.500-

@(6362-6366) Bridge Plug Cast Iron 5.500-

Ground Elevation (MSL): 3995.00	Spud Date: 02/09/1994	Compl. Date: 10/11/1996
Well Depth Datum: Kelly Bushing	Elevation (MSL): 4009.00	Correction Factor: 14.00
Last Updated by: venegas	Date: 05/10/2008	