

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

OCD Hobbs  
**HOBBS OCD**

FORM APPROVED  
OMB No. 1004-0137  
Expires: October 31, 2014

**SUNDRY NOTICES AND REPORTS ON WELLS** JAN 15 2014  
**Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.**

SUBMIT IN TRIPLICATE - Other instructions on page 2.

RECEIVED

1. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other		5. Lease Serial No. NMNM16835
2. Name of Operator CHEVRON U.S.A. INC.		6. If Indian, Allottee or Tribe Name
3a. Address 15 SMITH ROAD MIDLAND, TEXAS 79705	3b. Phone No. (include area code) 432-687-7375	7. If Unit of CA/Agreement, Name and/or No.
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) 1980 FNL & 1650 FEL, SEC 14, T-20S, R-35E, MER NMP		8. Well Name and No. NEUHAUS 14 FEDERAL #4
		9. API Well No. 30-025-36353
		10. Field and Pool or Exploratory Area FEATHERSTONE, BONE SPRING, EAST
		11. County or Parish, State LEA COUNTY, NM

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input checked="" type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)


12/06/2013: NOTIFIED BLM. RAN CHART. PRESS TO 515 PSI FOR 30 MINUTES. (ORIGINAL CHART & COPY OF CHART ATTACHED)  
CIBP SET @ 9735' W/35' CMT CAP

WELL IS TEMPORARILY ABANDONED.

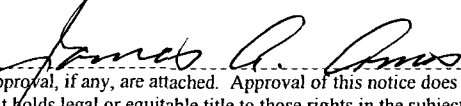
CHEVRON WILL BE FURTHER EVALUATING WHETHER TO P&A THIS WELL OR RETURN TO PRODUCTION.

WELLBORE DIAGRAM IS ATTACHED.

APPROVED FOR 12 MONTH PERIOD  
ENDING 12-6-14

14. I hereby certify that the foregoing is true and correct. Name (Printed/Typed) DENISE PINKERTON	Title REGULATORY SPECIALIST
Signature 	Date 12/13/2013

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

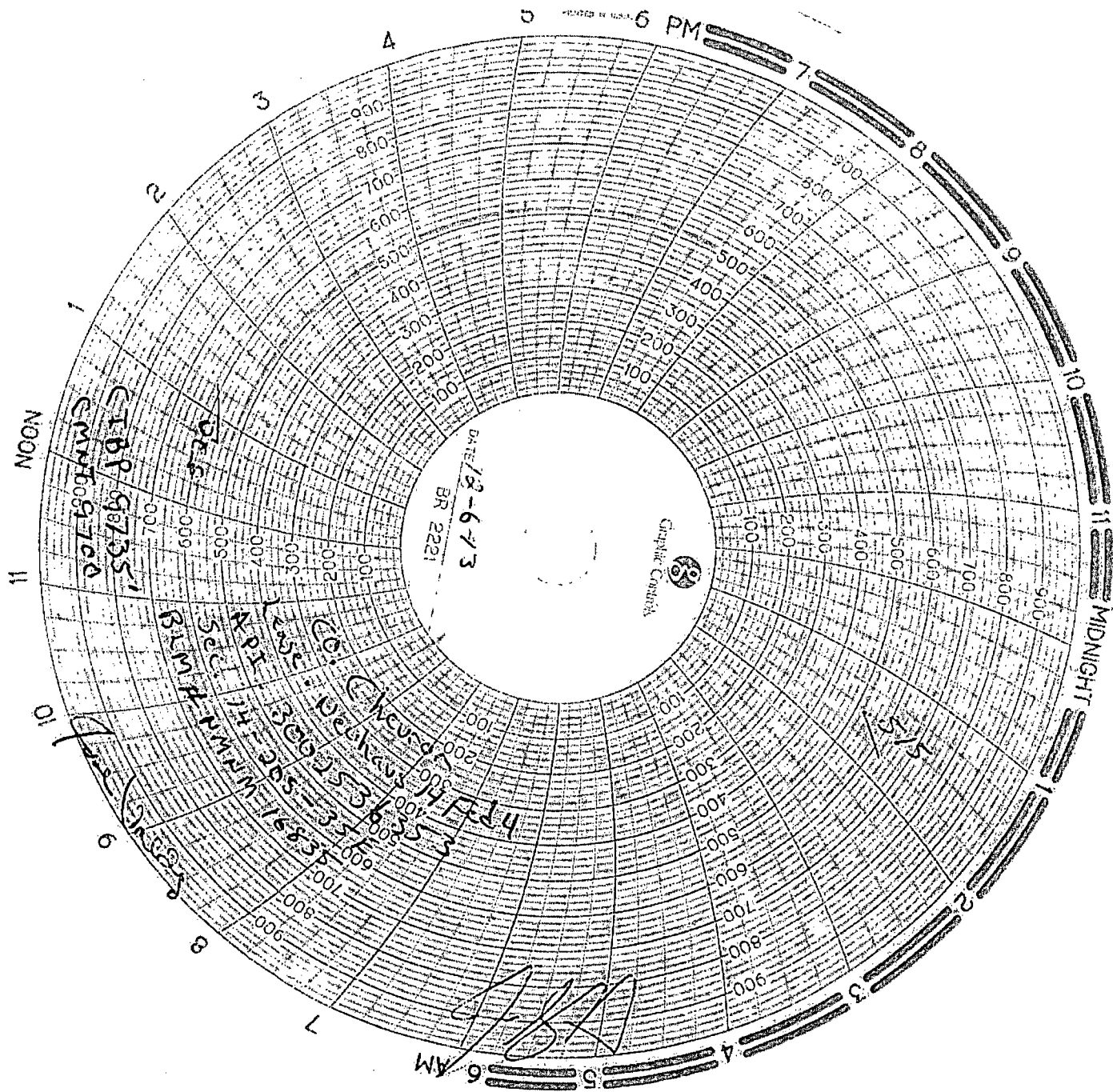
Approved by 	Title SEAS	Date 1-15-14
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.	Office OCD	

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

MSB/OCD 1/16/2014

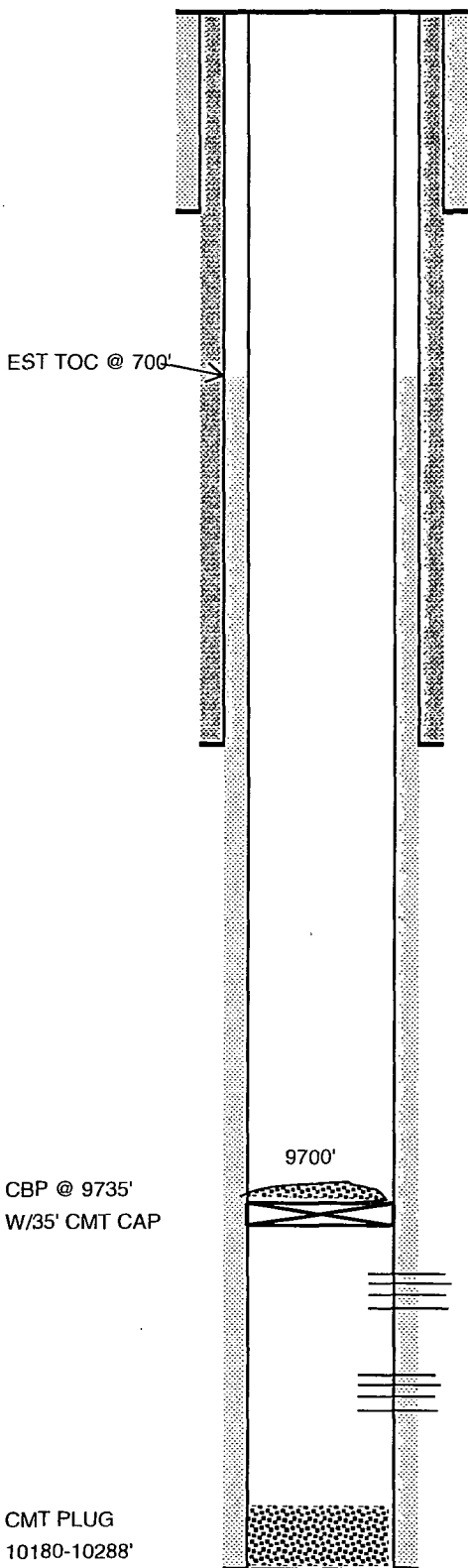
JAN 22 2014



Lease Name: Neuhaus 14 Federal  
 Well No. 4  
 Location: 1980' FNL & 1650' FEL  
 Sec.: SEC 14-20S-35E  
 ROUTE: HOBBS 6010005  
 COSTCENTER: UCRD40200  
 LAT/LONG 32.5750054160897 -103.424722593049

Field: FEATHERSTONE EAST  
 Reservoir: BONE SPRING  
 GL: 3671'  
 KB: 3686'  
 KB HEIGHT: 15'  
 Status: TA'D 12/6/2013

API No. : 30-025-36353  
 REFNO: HL 7064  
 Spud Date: 8/24/2003  
 Comp. Date: 10/13/2003  
 County: LEA  
 State: NM



This wellbore diagram is based on the most recent information regarding wellbore configuration and equipment that could be found in the Midland Office well files and computer databases as of the update date below. Verify what is in the hole with the well file in the Eunice Field Office. Discuss w/ WEO Engineer, WO Rep, OS, ALS, & FS prior to rigging up on well regarding any hazards or unknown issues pertaining to the well.

Hole Size: 17 1/2"  
 Csg. Size: 13 3/8" 48# H-40  
 Set @: 432'  
 Sks. Cmt.: 460 SKS  
 TOC @: SURFACE  
 Circ: Y/N: Y 131 SKS

Hole Size: 12 1/4"  
 Csg. Size: 8 5/8" 32" J-55  
 Set @: 3990'  
 Sks. Cmt.: 1325 SKS  
 TOC @: SURFACE  
 Circ: Y/N: Y - 9 SKS

Hole Size: 7 7/8"  
 Csg. Size: 5 1/2" 17# N-80  
 Set @: 10288'  
 Sks. Cmt.: 1400 SKS  
 TOC @: EST TOC @ 700'  
 Circ: Y/N: N

PBTD: 9730'  
 TD: 10288'

Updated: 12/12/2013 By: SEHE