

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB NO. 1004-0135
Expires: July 31, 2010

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.

5. Lease Serial No.
NMNM103610

6. If Indian, Allottee or Tribe Name

SUBMIT IN TRIPLICATE - Other instructions on reverse side.

7. If Unit or CA/Agreement, Name and/or No.

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

8. Well Name and No.
FALCON 25 FED 2H

2. Name of Operator
EOG RESOURCES, INC.

Contact: STAN WAGNER
E-Mail: stan_wagner@eogresources.com

9. API Well No.
30-025-41418

3a. Address
P.O. BOX 2267
MIDLAND, TX 79702

3b. Phone No. (include area code)
Ph: 432-686-3689

10. Field and Pool, or Exploratory
RED HILLS; UPPER BS SHALE

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
Sec 25 T24S R33E SWSW 250FSL 1050FWL

11. County or Parish, and State
LEA COUNTY, NM

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	Change to Original A
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	PD

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

EOG Resources, Inc. intends to use NOMAC Rig #133 to drill this well. Attached are the Co-Flex Hose Specifications and Test Certification specific to this rig. No other changes to the approved APD are necessary.

SEE ATTACHED FOR
CONDITIONS OF APPROVAL

14. I hereby certify that the foregoing is true and correct.

Electronic Submission #230872 verified by the BLM Well Information System
For EOG RESOURCES, INC., sent to the Hobbs
Committed to AFMSS for processing by JOHNNY DICKERSON on 01/10/2014 ()

Name (Printed/Typed) STAN WAGNER

Title REGULATORY ANALYST

Signature (Electronic Submission)

Date 01/02/2014

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

JAN 17 2014
/s/ Chris Walls

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED **

JAN 22 2014

Exhibit 1

EOG Resources

5 10M BOPE

Rig Floor

1. 13 5/8" Rotating Head
2. Hydril 13 5/8" 5,000 PSI WP GK Annular Preventor
3. 13 5/8" Cameron Type "U" 10,000 PSI WP Ram Preventors
4. 2 1/16" - 10,000 PSI WP Check Valve
5. 10,000 PSI WP - 1502 Union to kill line
6. 2 1/16" - 10,000 PSI WP Manual Valves
7. 13 5/8" 3,000 PSI WP x 13 5/8" 5,000 PSI WP Spacer Spool
8. 4 1/16" 10,000 PSI WP HCR Valve
9. 4 1/16" 10,000 PSI WP Manual Valve
10. 8" OD x 4" ID 10,000 PSI WP Flex Choke Line
11. DSA - 13 5/8" 10,000 PSI WP x 13 5/8" 5,000 PSI WP
12. Mud Cross - 13 5/8" 10,000 PSI WP
13. Blind Rams
14. Pipe Rams
15. 13 5/8" 5,000 PSI WP Spacer Spools
16. Flow Line
17. 2" Fill Line

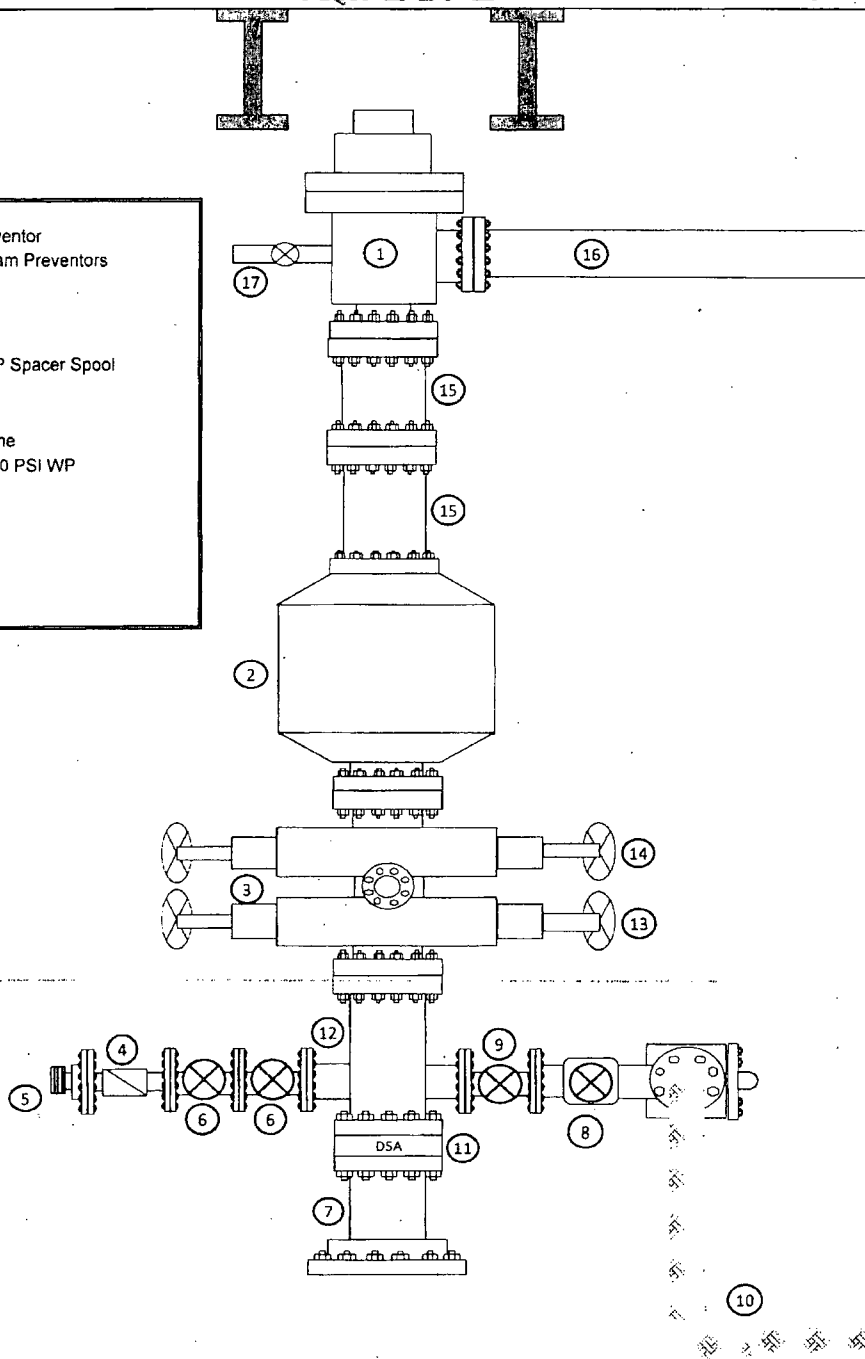
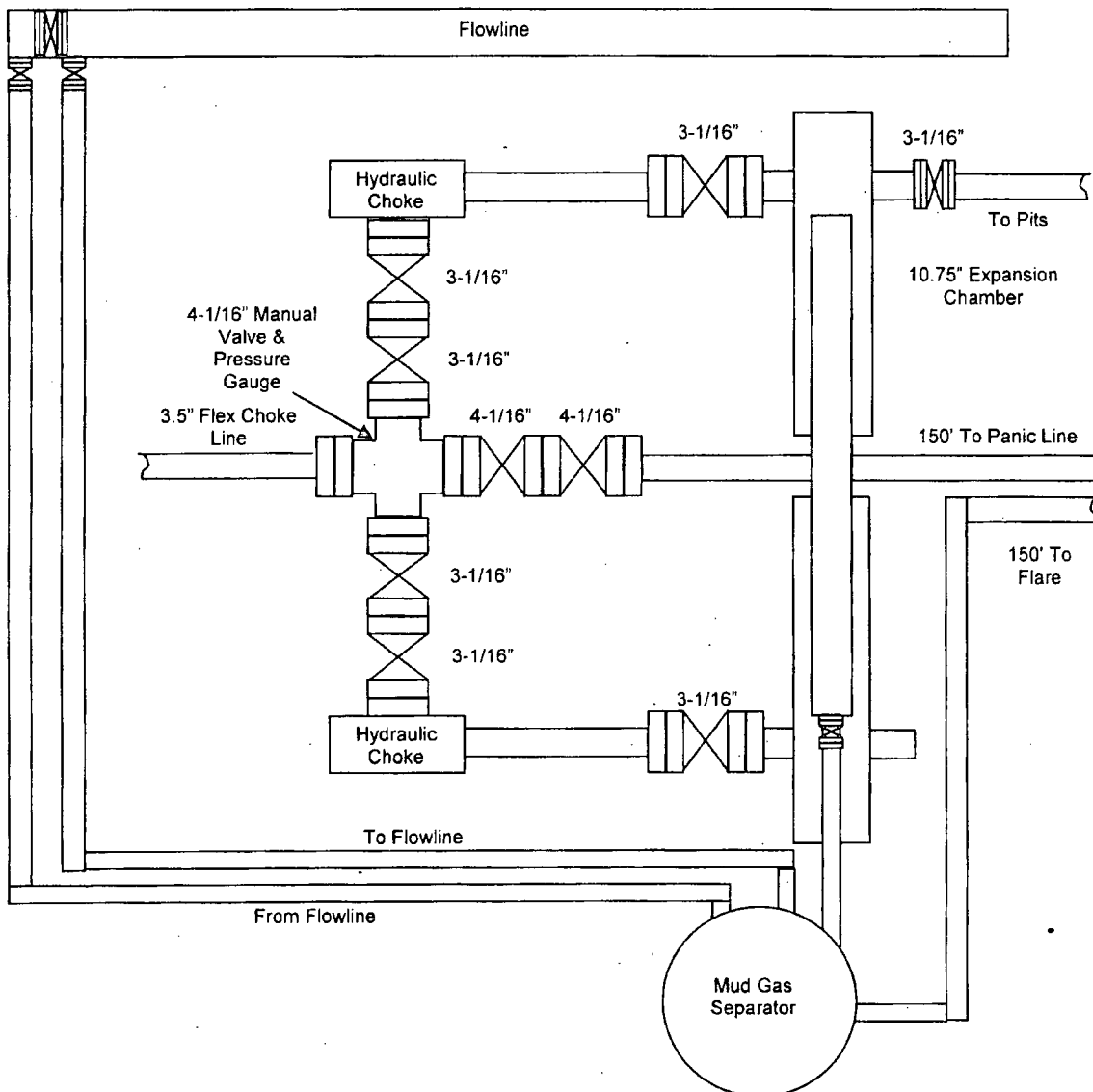


EXHIBIT 1a
EOG Resources, Inc.
5M Choke Manifold Equipment
Nomac #133



Certificate Of Conformance

Copper State Rubber, Inc.

750 South 58th Avenue

Phoenix, AZ 85043

U.S.A.

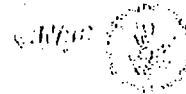
ISO 9001:2000

The Durs N Management System is available to

DESIGN AND FABRICATION OF OFFSHORE, OIL FIELD, PIPING, AND SUBSEA HULLS

30012
18 September 2012
31 August 2015
18 September 2012

Stig Jönsson
Alex Weissberg, President



M65 = NGC 2708, also known as NGC 2709, is a globular cluster located in the constellation Comae Berenices. It was discovered by Charles Messier on September 26, 1780.

Certificate of Authority to use the Official API Monogram

License Number: 7K-0014

ORIGINAL

The American Petroleum Institute hereby grants to

COPPER STATE RUBBER, INC.
750 S. 59th Avenue
Phoenix, Arizona

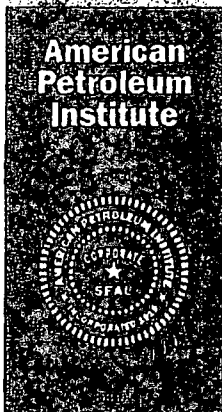
the right to use the Official API Monogram on manufactured products under the conditions of the Official publications of the American Petroleum Institute entitled API Spec 01 and API Spec 7K and in accordance with the provisions of the License Agreement.

In all cases where the Official API Monogram is applied, the API Monogram should be used in conjunction with this certificate number: 7K-0014

The American Petroleum Institute reserves the right to revoke this authorization at any time for any reason satisfactory to the Board of Directors of the American Petroleum Institute.

The scope of this license includes the following products: High Pressure Mud and Cement Hoses - FSL 0; High Pressure Mud and Cement Hoses - FSL 2

QMS Exclusions: No Exclusions Identified as Applicable



Effective Date: JUNE 18, 2011
Expiration Date: JUNE 18, 2014

To verify the authenticity of this license, go to www.api.org/compositelst.

American Petroleum Institute

John J. Baker

Director of Licensing

III. WELDMENTS / NDE REQUIREMENTS

- A. Section IX, ASME Boiler & Pressure Code, 1986 Ed., 1987 Add.
- B. CSR / Specialties Company WPS / PQR Nos.: 911171-1, and 911171-2,
Rev. 05 dated May 2005

Page 2

III. WELDMENTS / NDE REQUIREMENTS (continued)

- C. API Spec. 6A, latest edition
- D. API Spec. 16A, latest edition

Sincerely,
Joe Leeper

Technical Manager



14141 S. Woyside Drive
Houston, Texas 77048

Phone 713-644-1491
Fax 713-644-9830
www.copperstaterubber.com
sales@copperstaterubber.com

August 28, 2009

NOMAC DRILLING
3400 S. RADIO ROAD
EL RENO, OK. 73036

Subject: Purchase Order No.: 201900
Date: August 27, 2009
Specialties Company File No.: CSR-20275 / SPECO-60921

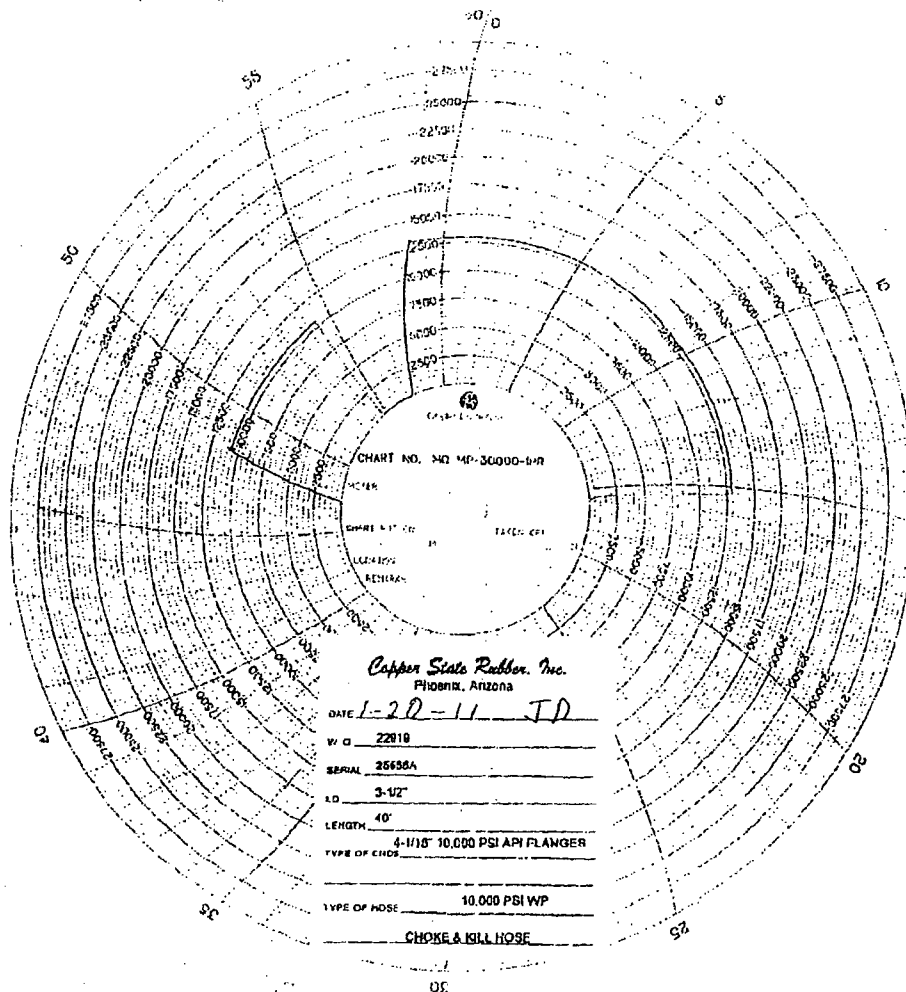
Equipment: COPPER STATE RUBBER C/K HOSE, STAINLESS STEEL
ARMORED, FIRE RESISTANT, 10,000 PSI WP, 15,000 PSI TEST, API
SPEC. 7 K, COMPLETE WITH 4-1/16" 10,000 PSI API FLANGE
WITH STAINLESS STEEL INLAID BX-155 RING GROOVE EACH
END. H2S SUITED.
3-1/2" ID X 40 FT.
S/N- 25556

CERTIFICATE OF COMPLIANCE / ORIGIN

This is to certify the above referenced equipment meets or exceeds the following requirements and were manufactured from same material specification and manufacturing methods as prototype assemblies for referenced specifications in Phoenix Arizona. U.S.A.

- I. COMPLETE HOSE ASSEMBLY
 - A. API Certificate of Accreditation for Spec: Q1 (Quality Programs) and Spec. 7K
 1. Copper State Rubber, Inc. Certificate No.: 7K-0014
 - B. CSR Specification No.: 090-1915
- II. PHYSICAL/CHEMICAL PROPERTIES OF METAL COMPONENTS
 - A. API Spec. 6A, latest edition
 - B. API Spec. 16A, latest edition

Marine, Industrial, and Oilfield Hose
Made in the U.S.A.



Choke Hose

Flex Choke Hose Reg 133

COUPLER TYPE NUMBER
VISUAL INSPECTION / HYDROSTATIC TEST BEFORE
RE-TEST

Reg 133
to
Reg 133

SHOP ORDER NO.: 22919 SIZE: 3-1/2" I.D.
SERIAL NO.: 25556 A LENGTH: 40 FT. IN.

CONNECTIONS: 4-1/16" 10,000 PSI API FLANGES

VISUAL INSPECTION

PASS FAIL

BORESCOPE INSPECTION

YES NO

VACUUM TEST

PASS X FAIL

HYDROSTATIC TEST

5 MIN. @ 10,000 PSI
2 MIN. @ 0 PSI OAL
15 MIN. @ 12,500 PSI

WITNESSED BY:

DATE

January 26, 2011

FORM OA-7b
REV-3 10/3/98

Choke Hose

Co-Flex line
Conditions of Approval

Variance approved to use flex line from BOP to choke manifold. Check condition of flexible line from BOP to choke manifold, replace if exterior is damaged or if line fails test. Line to be as straight as possible with no hard bends and is to be anchored according to Manufacturer's requirements. The flexible hose can be exchanged with a hose of equal size and equal or greater pressure rating. **Anchor requirements, specification sheet and hydrostatic pressure test certification matching the hose in service, to be onsite for review.** If the BLM inspector questions the straightness of the hose, a BLM engineer will be contacted and will review in the field or via picture supplied by inspector to determine if changes are required (operator shall expect delays if this occurs).