HOBBS OCD

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Submit One Copy To Appropriate District State of New Mexico Office	Form C-103
<u>District I</u> Energy, Minerals and Natural Resources	Revised November 3, 2011
1625 N. French Dr., Hobbs, NM 88240 District II	WELL API NO. 30-025-03194
District II 811 S. First St., Artesia, NM 88210 RECEIVED IL CONSERVATION DIVISION	5. Indicate Type of Lease
District III 1220 South St. Francis Dr. 1000 Rio Brazos Rd., Aztec, NM 87410	STATE X FEE
District IV Santa Fe, INM 8/505	6. State Oil & Gas Lease No.
1220 S. St. Francis Dr., Santa Fe, NM 87505	E7262
SUNDRY NOTICES AND REPORTS ON WELLS	7. Lease Name or Unit Agreement Name
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH	Northeast Pearl Queen
PROPOSALS.)	9 Wall Neurolean
1. Type of Well: Oil Well Other 2. Name of Operator	9. OGRID Number
Quantum Resources Management, LLC	9. OGRID Number 243874 /
3. Address of Operator	10. Pool name or Wildcat
1401 McKinney St., Suite #2400, Houston, TX 77010	Pearl; Queen
4. Well Location	
Unit Letter F: 1650 feet from the N line and 2310 feet from the W line	
Section 23 Township 19-S Range 35-E NMPM Lea County	
11. Elevation (Show whether DR, RKB, RT, GR, e	tc.)
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other	· Data
i i	JBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WO	
TEMPORARILY ABANDON	DRILLING OPNS. □ P AND A □
TOLE ON ALTER CASING	
	s ready for OCD inspection after P&A
All pits have been remediated in compliance with OCD rules and the terms of the Operator's pit permit and closure plan. Rat hole and cellar have been filled and leveled. Cathodic protection holes have been properly abandoned.	
A steel marker at least 4" in diameter and at least 4' above ground level has been set in concrete. It shows the	
<u>OPERATOR NAME, LEASE NAME, WELL NUMBER, API NUMBER, QUARTER/QUARTER LOCATION OR UNIT LETTER, SECTION, TOWNSHIP, AND RANGE. All INFORMATION HAS BEEN WELDED OR</u>	
PERMANENTLY STAMPED ON THE MARKER'S SURFACE.	
A PRIMARY DIVINI DE CANTE MARKETO COMPAGNICA	
The location has been leveled as nearly as possible to original ground contour and has been cleared of all junk, trash, flow lines and	
other production equipment. [X] Anchors, dead men, tie downs and risers have been cut off at least two feet below ground level.	
Anchors, dead men, tie downs and risers have been cut off at least two feet below ground level. If this is a one-well lease or last remaining well on lease, the battery and pit location(s) have been remediated in compliance with	
OCD rules and the terms of the Operator's pit permit and closure plan. All flow lines, pi	
from lease and well location.	
All metal bolts and other materials have been removed. Portable bases have been removed. (Poured onsite concrete bases do not have to be removed.)	
All other environmental concerns have been addressed as per OCD rules.	
Pipelines and flow lines have been abandoned in accordance with 19.15.35.10 NMAC. All fluids have been removed from non-	
retrieved flow lines and pipelines.	
If this is a one-well lease or last remaining well on lease: all electrical service poles and lines have been removed from lease and well location, except for utility's distribution infrastructure.	
location, except for utility's distribution infrastructure.	
When all work has been completed, return this form to the appropriate District office to schedule an inspection.	
SIGNATURE / ulust A. Mal TITLESr. Regulatory An	alyst DATE <u>01/07/2014</u>
TYPE OR PRINT NAME Celeste G. Dale E-MAIL: cdale@qracq.	com PHONE: <u>432-683-1500</u>
M. II HO	A/C: 01 32 3

JAN 23 2014