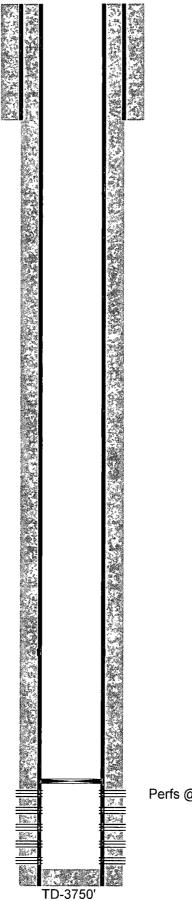
OTHER         Desired         Desired <thdesired< th=""> <thdesired< th=""> <thdes< th=""><th>Submit 1 Copy To Appropriate District Office</th><th>State of New Me</th><th>exico</th><th></th><th>orm C-103</th></thdes<></thdesired<></thdesired<>	Submit 1 Copy To Appropriate District Office	State of New Me	exico		orm C-103	
Data Hull - 037 2014 1230       JAN 21 1200 NSERVATION DIVISION         113 Hard Area (AM RED)       JAN 21 1200 South SL Francis DL         1000 Ban trans R4, AREA (NR SUD)       Santa Fe, NM 8210         1000 Ban trans R4, AREA (NR SUD)       Santa Fe, NM 8710         1000 Ban trans R4, AREA (NR SUD)       Santa Fe, NM 8710         1000 Structure This Frank TOP REFORMS TO BULL OR TO DEPRING RELID RACK TO A       Santa Fe, NM 8710         1000 Structure This Frank TOP REFORMST DUBLL OR TO DEPRING RELID RACK TO A       Recently 000 Store         1000 Structure This Frank TOP REFORMST DUBLL OR TO DEPRING RELID RACK TO A       Recently 000 Store         1000 Structure This Frank TOP REFORMST DUBLL OR TO DEPRING RELID RACK TO A       R. Well Number 251         110 Tope of Lines       ON USA WTP Limited Partnership       10. Pool Inans         13. Address of Operator       DO Store Report TO C       Recently 1000 Store         14. Well Location       Township 233       Rage 371       NMIM       Consty         14. Well Location       Township 233       Rage 371       NMIM       Consty       Lange 1000 Store         15. Becker Appropriate Box to Indicate Nature of Notice, Report or Other Data       NOTICE OF INTENTION TO:       SUBSEQUENT REPORT OF:       SUBSEQUENT APA A       Decettor ADA A         16. Bosenia Box 2000 Structure ADA A       DOWNHOLE COMMINGLE       DATE ADA A	District I – (575) 393-6161 1625 N French Dr. Hobbs NM 88240					
Interface       Statile Te, NN #3750       Statile Te, NN #3750       Statile Te, NN #3750         Statile Te, NN #3750       Statile Te, NN #3750       Statile Te, NN #3750       Statile Te, NN #3750         Statile Te, NN #3750       Statile Te, NN #3750       Statile Te, NN #3750       Statile Te, NN #3750         Statile Te, NN #3750       Statile Te, NN #3750       Statile Te, NN #3750       Statile Te, NN #3750         Interpretation       Statile Te, NN #3750       Statile Te, NN #3750       Statile Te, NN #4750         Interpretation       Statile Te, NN #3750       Statile Te, NN #3750       Statile Te, NN #4750         Interpretation       Statile Te, NN #3750       Statile Te, NN #4750       Statile Te, NN #4750         Interpretation       Statile Te, NN #3750       Statile Te, NN #4750       Statile Te, NN #4750         Interpretation       Statile Te, NN #3750       Statile Te, NN #4750       Statile Te, NN #4750         Interpretation       Statile Te, NN #4750       Statile Te, NN #4700       Statile Te, NN #4700         Interpretation       Statile Te, NN #4700       Statile Te, NN #4700       Statile Te, NN #4700         Interpretation       Statile Te, NN #4700       Statile Te, NN #4700       Statile Te, NN #4700         Interpretation       Statile Te, NN #4700       Statile Te, NN #4700       Statile Te, NN #	District II - (575) 748-1283					
Initial constraints of the second					Pr	
1       Lease Name or Unit Agreement Name Unit Status Frozence Unit Name Unit Status Frozence Unit Name Name of Operator               I. Lease Name or Unit Agreement Name Unit Status Frozence Unit Name Net Status Frozence Unit Name Net Status Frozence Unit Name Net Net Net Net Net Net Net Net Net Net	1000 Rio Brazos Rd., Aztec, NM 87410 Santa Fe, NM 87505					
SUBDRY NOTICES AND REPORTS ON WELLS       7. Lease Name or Unit Agreement Name         100 NOT USE THE FORM TO REPORTS AND REPORTS ON WELLS       7. Lease Name or Unit Agreement Name         110 NOTICES AND REPORTS AND REPORTS ON WELLS       9. OCRUD Number         12. Name of Operator       0.00 oct 000 NUMBER (IN IN PRENDIT (IN ORD C10) FOR SUCH         13. Address of Operator       0.00 oct 000 NUMBER (IN IN IN PRENDIT (IN ORD C10) FOR SUCH         14. Well Location       11. Elevation (Starw whether DR, RKB, RT, GR, GC)         15. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data         NOTICE OF INTENTION TO:       11. Elevation (Starw whether DR, RKB, RT, GR, GC)         16. Describe DR, Work (III)       11. Elevation (Starw whether DR, RKB, RT, GR, GC)         17. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data         NOTICE OF INTENTION TO:       SUBSEQUENT REPORT OF:         17. Elevation (Starw whether DR, RKB, RT, GR, GC)       Commence Call (IN CORT)         18. Describe proposed crowplicid operations: (Clearly state all pertinent details, and give partiment dates, including estimated date of stating any proposed work). SEB RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or ecompletion.         19. Describe proposed crowplicid operation.       Clearly State stating of the operator of the state state of the other state wellbore diagram of proposed completion or ecompletion.         19. State Proposed for crowpliced oper			.			
DIFFERENT RESERVOR. USE "APPLICATION FOR PEXATURE FORM C-101/FOR SUCH       Hurge's Laway (E. Martin's Martendo Martendo Samiting Martin's Martendo Martin's Mart	SUNDRY NOTICES			7. Lease Name or Unit Agreen	nent Name	
PHODALS.       I. Type of Well: Oil Well Gas Well Other       8. Well Number 245 (         2. Name of Operator       9. OGRID Number       2463         3. Address of Operator       9. OGRID Number       2463         4. Well Location       P.O. Box 50250 Midland, TX 70710       Immed Midland       Control Midland         4. Well Location       P.O. Box 50250 Midland, TX 70710       Immed Midland       Control Midland         Section 32       Township 235       Range 37E       NMPM       Coanty Less         Section 32       Township 235       Range 37E       NMPM       Coanty Less         Section 32       Township 235       Range 37E       NMPM       Coanty Less         Section 32       Township 235       Range 37E       NMPM       Coanty Less         Section 32       Township 235       Range 37E       NMPM       Coanty Less         Section 32       Township 235       Range 37E       NMPM       Coanty Less         Section 32       Change plans       Coanty Less       Coanty Less       Coanty Less         Section 32       Change plans       Coanty Less       Coanty Less       Coanty Less         Section 32       Change plans       Coanty Less       Coanty Less       Coanty Less       Coanty Less       Coanty Le				Myens Langlie Mattix	Unit	
Anne of Operator     ORID SWIUSA WTP Limited Partnership     ORID SWIUSA     OPICIAL						
3. Address of Operator       IO. Pool name or Wildent         P.O. Box 50250       Midland, TX 79710         4. Well Location       Unit Letter N         Unit Letter N       GGO Feet from the Social ine and 2057         Section 32       Township 235         11. Elevation (Show whether DR. RKB, RT, GR, etc.)         12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data         NOTICE OF INTENTION TO:         PERFORM REMEDIAL WORK         PUL OR ALTER CASING         PUL OR ALTER CASING         CLOSED-LOOP SYSTEM         OCHANCE DUBLING OPINS:         PUL OR ALTER CASING         POWNHOLE COMMINGLE         OCHANGE PLUS         PART METHER COMMUNE         PUL OR ALTER CASING				1		
P.O. Box 50250       Midland, TX       Toring       Linguistic Middler, TE and B         4. Well Location       Unit Letter N       GGO       feet from theouting       Ine andOS17		P Limited Partnership				
4. Well Location       Unit Letr	•				LA S	
Section       32       Township       23       Range       37E       NMPM       County       And         11. Elevation       (Show whether DP, RKB, RT, GR, etc.)       32A-7       32A-7         I. Elevation (Show whether DP, RKB, RT, GR, etc.)         SPAT         I. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data         NOTICE OF INTENTION TO: TEMPORABILY ABANDON Colspan="2">CHANGE PLANS         SUBSEQUENT REPORT OF: REMEDIAL WORK Colspan="2">ALTERING CASING Colspan="2">Constantion of Change PLANS         OWNHOLE COMMINGLE COMPIL         DOWNHOLE COMMINGLE COMPIL         OTHER:         OTHER:         OTHER:         OWNHOLE COMMINGLE COMPIL         OWNHOLE COMMINGLE COMPIL         OWNHOLE COMMINGLE COMPIL         OTHER:         OTHER:         OTHER:         OWNHOLE COMMINGLE COMPIL         ON COMPS Section or recompleted operations. (Clearly state all pertinent dutails, and give pertinent dates, including estimated date of stating any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellford unit. OXY infield and consisted of resultationing the production of the auticon of the waterflood unit. OXY infield and consited of resultating the						
11. Elevation (Show whether DR, KKB, KT, GR, etc.)         329-7         12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data         NOTICE OF INTENTION TO:       SUBSEQUENT REPORT OF:         PERFORM REMEDIAL WORK       PLUG AND ABANDON       Change PLANS         PULU OR ALTER CASING       MULTIPLE COMPL       SUBSEQUENT REPORT OF:         REMEDIAL WORK       PLUG COMMINGLY       ALTERING CASING       COMMENCE DRILLING OPNS       PAND A         PULU OR ALTER CASING       MULTIPLE COMPL       COMMENCE DRILLING OPNS       PAND A         DOWNHOLE COMMINGLY       MULTIPLE COMPL       COMMENCE DRILLING OPNS       PAND A         DOWNHOLE COMMINGLY       MULTIPLE COMPL       CASING/CEMENT JOB       PAND A         13. Describe proposed or completed operations. (Clearly state all pertinent dutais, and give pertinent dates, including estimated date of stating any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.       CBP_32CL         OV USA WTP & respectfully requests a 2 year estension on the temportray abandomment of this well for further evaluation of the waterflood unit doring the production on the 4 new Wells (deaning or ontinue to test the potential of the East Eumont Unit in 2013 that consisted of revitalizing the norther further evaluation of the wells (deaning out and stimulating 3 injecticitization of the Myers Langlie MALTIN the instruction and wells (deaning out and stinulating 3 injecticitizion of the Myers Langlie MALTIN	Unit Letter N: 660 feet from the <u>south</u> line and <u>2097</u> feet from the <u>west</u> line					
<form>         J       JAPT'         12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data         NOTICE OF INTENTION TO:       SUBSEQUENT REPORT OF:         PERFORM REMEDAL WORK       PLUG AND BANNON       PLUG AND BANNON         PULL OR ALTER CASING       MULTIPLE COMPL       COMMENCE DRILLING OPNS       PAND A         PULL OR ALTER CASING       WILTIPLE COMPL       COMMENCE DRILLING OPNS       PAND A         OTHER:       WILTIPLE COMPL       COMMENCE DRILLING OPNS       PAND A         OTHER:       MILTIPLE COMPL       COMMENCE DRILLING OPNS       PAND A         OTHER:       MILTIPLE COMPL       COMMENCE DRILLING OPNS       PAND A         OTHER:       MILTIPLE COMPLEXION       COMMENCE DRILLING OPNS       PAND A         OTHER:       MILTIPLE COMPLEXION       COMMENCE DRILLING OPNS       PAND A         OTHER:       MILTIPLE COMPLEXION       OTHER       PAND A         OTHER:       MILTIPLE COMPLEXING       OTHER       PAND A</form>						
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data         NOTICE OF INTENTION TO:       SUBSEQUENT REPORT OF:         PERFORM REMEDIAL WORK       PLUG AND ABANDON       Chance PLANS         PULL OR ALTER CASING       MULTIPLE COMPL       CASING/CEMENT JOB         DOWNHOLE COMMINGLE       QUEAR       COMMENCE DRILLING OPNS.       PAND A         13. Describe proposed or completed operations.       OTHER:       OTHER       OTHER         13. Describe proposed or completed operations.       Clearly state all pertinent details, and give pertinent dates, including estimated date of stating any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.         10. JCD       POL_QCH       Perform Perform Tore:       OTHER:         070 WISA WTP LP respectfully requests 2 year extension on the temporary abandonment of this well for further evaluation of the waterflood unit. OXY drilled and completed four new wells that decreased the Primary production spacing from 40 aret to 20 ares spacing. OXY is currently engaged in a program to continue to test the potential of the East Euronot Unit. The continued program entails: monitoring the production on the 4 new wells; cleaning out and stimulating 3 injection wells to ensure sufficient flooding; and recompletion of the fload Aloo OXY asi identified for recursive induced in a program to continue to test the potential of the East Euronot The Myers Langlie Mattix Unit and of this well.         14. Notify NMOCD of casing integrity test 2thrs in advance.       Rig Release Date:						
NOTICE OF INTENTION TO:       SUBSEQUENT REPORT OF:         TEMPORARILY ABANDON       CHANGE PLANS       ALTERING CASING         PULLO RALTER CASING       WURK       PAND A         OWNHOLE COMMINGLE       QHEAR       COMMENCE DRILLING OPNS       PAND A         OWNHOLE COMMINGLE       QHEAR       OTHER:       CASING/CEMENT JOB         OTHER       MIT       THERHEXICAL WORK       PAND A         13. Describe proposed or completed operations. (Clearly state all pertinent datas, and give pertinent dates, including estimated date of proposed completion.       THER:       CIEP         14. Describe proposed or completed operations. (Clearly state all pertinent datails, and give pertinent dates, including estimated date of proposed completion or recompletion.       THER:       CIEP         15. OSSITIO       PBID-32-C1       Perfs/04+3751-32-63-1       CIEP       CIEP         OXY USA WTP IP respectfully requests a 2 year extension on the temporary abandonment of this well for further evaluation of the waterflood unit.       OXY implemented a project in the fast fumont Unit. The continued program entails: monitoring the production on the 4 new wells, cleaning out and stimulating 3 injection wells to satue subsoftiet of from 40 act to 20 act spacing.       OXY is surrently engaged in a program or actival stimulating 3 injection wells to satue subsoftiet from 40 act to 20 act spacing.         out and stimulating 3 injection wells to share subsoftiet for the statermont program, OXY will evaluate and determine the potential for			····		A THE REAL PROPERTY AND A DESCRIPTION OF THE PROPERTY OF THE PROPE	
PERFORM REMEDIAL WORK       PLUG AND ABANDON       REMEDIAL WORK       ALTERING CASING         TEMPORARILY ABANDON       CHANGE PLANS       COMMENCE DRILLING OPNS.       PAND A         DOWNHOLE COMMINGLE.       QUEL ON ALTER CASING       CASING/CEMENT JOB       PAND A         DOWNHOLE COMMINGLE.       QUEL ON       CASING/CEMENT JOB       PAND A         13. Describe proposed or completed operations.       (Clearly state all pertinent datails, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.         TD-3150'       PBTD 326'       Perfs/0H 335(-364')       CIP. 356'         OXY USA WTP LP respectfully requests a 2 year extension on the temporary abandonment of this well for further evaluation of the waterflood unit.       OXY Winplemented a project in the East Euronon Unit in 2013 that consisted of revitalizing the norther factive) portion of the unit. OXY drilled and completed four new wells to descreased the Primary production spacing from 40 arce to 20 arce spacing. OXY is currently engaged in a program to continue to test the potential of the East Euronot Unit. The continued program entails: monitoring the production on the 4 new wells; cleaning out and stimulet unit wells to ensure sufficient flooding: and recompleting 4 wells in the inactive portion of the field. Also OXY has identified 10 6 in the Myrers Langlie Mattix Unit and of this well.         1. Notify NMOCD of casing integrity test 24hrs in advance.       Rig Release Date:	12. Check App	ropriate Box to Indicate N	ature of Notice, I	Report or Other Data		
PERFORM REMEDIAL WORK       PLUG AND ABANDON       REMEDIAL WORK       ALTERING CASING         TEMPORARILY ABANDON       CHANGE PLANS       COMMENCE DRILLING OPNS.       PAND A         DOWNHOLE COMMINGLE.       QUEL ON ALTER CASING       CASING/CEMENT JOB       PAND A         DOWNHOLE COMMINGLE.       QUEL ON       CASING/CEMENT JOB       PAND A         13. Describe proposed or completed operations.       (Clearly state all pertinent datails, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.         TD-3150'       PBTD 326'       Perfs/0H 335(-364')       CIP. 356'         OXY USA WTP LP respectfully requests a 2 year extension on the temporary abandonment of this well for further evaluation of the waterflood unit.       OXY Winplemented a project in the East Euronon Unit in 2013 that consisted of revitalizing the norther factive) portion of the unit. OXY drilled and completed four new wells to descreased the Primary production spacing from 40 arce to 20 arce spacing. OXY is currently engaged in a program to continue to test the potential of the East Euronot Unit. The continued program entails: monitoring the production on the 4 new wells; cleaning out and stimulet unit wells to ensure sufficient flooding: and recompleting 4 wells in the inactive portion of the field. Also OXY has identified 10 6 in the Myrers Langlie Mattix Unit and of this well.         1. Notify NMOCD of casing integrity test 24hrs in advance.       Rig Release Date:			SUBS	SEQUENT REPORT OF		
PULL OR ALTER CASING       MULTIPLE COMPL       CASING/CEMENT JOB         DOWNHOLE COMMINGLE       QYGAR       OTHER:       Image: CloseD-LOOP SYSTEM         OTHER:       MIT -TA Ectevision       OTHER:       Image: CloseD-LOOP SYSTEM         13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.         TO-3150       PBTD-324-       Perfs/000000000000000000000000000000000000						
DOWNHOLE COMMINGLE       QYEAR         CLOSED-LOOP SYSTEM       OTHER:         13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.         TO-5100       PBTD-320-1       Perfs/d+335(-36-1)       CIBP-320-1         OY USA WTP UP respectfully requests a 2 year extension on the temporary abandomment of this well for further evaluation of the wateflood unit.       OXY displaymented a project in the East Euronot Unit in 2013 that consisted of revitalizing the northern factive) portion of the unit. OXY dilled and completed four new wells that decreased the Primary production spacing from 40 acre to 20 acre spacing. OXY is currently engaged in a program to continue to test the potential of the East Euronot Unit. The continued program entails: monitoring the production on the 4 new wells; cleaning out and stimulating 3 injection wells to plug and abandon. From the results of the continued East Euron trogram, OXY will evaluate and determine the potential for reactivation of the Wyers Langlie Mattix Unit and of this well.         1. Notify NMOCD of casing integrity test 24hrs in advance.       Rig Release Date:	TEMPORARILY ABANDON 🗹 CHANGE PLANS 🔲 COMMENCE DRILI					
CLOSED-LOOP SYSTEM       OTHER:       OTHER:       OTHER:         13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.         TD-SIDE       PBTD-S2G:       Perfs/0H-S355(-3G:A)       CleP.SEC()         OXY USA WTP IP respectfully requests a 2 year extension on the temporary abandonment of this well for further evaluation of the waterflood unit.       OXY offilemented a project in the East Elumont Unit. To 2013 that consisted of revisualizing the northern (active) portion of the unit. OXY drilled and completed four new wells that decreased the Primary production spacing from 40 acre to 20 acre spacing. OXY is currently engaged in a program to continue to test the potential of the East Eumont Unit. The continued program entails: montoring the production on the 4 new wells; cleaning out and stimulating 3 injection wells to ensure sufficient flooding: and recompleting 4 wells in the inactive portion of the field. Also OXY has identified 10 (6 in the Myers Langlie Mattix Unit and a program, OXY will evaluate and determine the potential for reactivation of the Myers Langlie Mattix Unit and of this well.         1. Notify NMOCD of casing integrity test 24hrs in advance.       1. Notify NMOCD of casing integrity test 24hrs in advance.         2. RU pump truck, circulate well with treated water, pressure test casing to 500# for 30 min.       1. Notify NMOCD of casing integrity test 24hrs in advance.         SIGNATURE       Mill       TITLE       Sr. Regulatory Advisor       DATE						
OTHER:       MIT -TIA Eckensia       OTHER:       Image: Completed operations.         13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed or recompletion.       Image: Completions: Attach wellbore diagram of proposed completion or recompletion.         TD-3150'       PBTD-320-1'       Perfs/0+3351-360-1'       CIBP-330-1'         OXY USA WTP LP respectfully requests a 2 year extension on the temporary abandonment of this well for further evaluation of the waterflood unit.       OXY implemented a project in the East Eumont Unit in 2013 that consisted of revitalizing the northern (active) portion of the unit. OXY dilled and completed four new wells that decreased the Primary production spacing from 40 acre to 20 acre spacing. OXY is currently engaged in a program to continue to test the potential of the East Eumont Unit. The continued program entails: monitoring the production on the 4 new wells; cleaning out and stimulating 3 injection wells to ensure sufficient flooding: and recompleting 4 wells in the inactive portion of the field. Also OXY has identified 10 (6 in the Myers Langlie Mattix Unit) wells to plug and abandon. From the results of the continued East Eumont program, OXY will evaluate and determine the potential for reactivation of the Myers Langlie Mattix Unit and of this well.         1. Notify NMOCD of casing integrity test 24hrs in advance.       Rig Release Date:       Image: Date:       Image: Date: Imag		d YEAR				
of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.         TD-3150       PBTD-320-1       Perfs/0+335(-34-91)       CIBP-33201         OXY USA WTP UP respectfully requests a 2 year extension on the temporary abandonment of this well for further evaluation of the waterflood unit. OXY implemented a project in the East Euron Unit in 2013 that consisted of revitalizing the northern (active) portion of the unit. OXY drilled and completed four new wells that decreased the Primary production spacing from 40 acre to 20 acre spacing. OXY is currently engaged in a program to continue to test the potential of the East Euron Unit. The continued program entails: monitoring the production on the 4 new wells; cleaning out and stimulating 3 injection wells to ensure sufficient flooding; and recompleting 4 wells in the inactive portion of the field. Also OXY has identified 10 (6 in the Myers tangle Matitix Vility wells to plug and abandon. From the results of the continue dest Euronn t program, OXY will evaluate and determine the potential for reactivation of the Myers Langlie Mattix Unit wells to plug and abandon. From the results of the continue dest Euronn t program, OXY will evaluate and determine the potential for reactivation of the Myers Langlie Mattix Unit wells to 100 and abandon. From the results of the continue dest Euronn t program, OXY will evaluate and determine the potential for resource test casing to 500# for 30 min.         Spud Date:	OTHER: MIT-TAE					
proposed completion or recompletion.         TD- <u>3150</u> PBTD- <u>32651</u> Perfs/ <del>011</del> <u>33551-36651</u> CBP- <u>32661</u> OXY USA WTP LP respectfully requests a 2 year extension on the temporary abandonment of this well for further evaluation of the waterflood unit.       OXY implemented a project in the East Euron Unit in 2013 that consisted of revitalizing the northern (active) portion of the unit. OXY drilled and completed four new wells that decreased the Primary production spacing from 40 acre to 20 acre spacing.       OXY USA WTP LP respectfully requests a 2 year extension on the temporary abandonment of this well for further evaluation of the waterflood unit.         OXY implemented a project in the East Euron Unit. The continued program entails: monitoring the production on the 4 new wells; cleaning out and stimulating 3 injection wells to ensure sufficient flooding; and recompleting 4 wells in the inactive portion of the field. Also OXY has identified 10 (6 in the Myers Langlie Mattix Unit) wells to plug and abandon. From the results of the continued East Euronot program, OXY will evaluate and determine the potential for reactivation of the Myers Langlie Mattix Unit and of this well.         1. Notify NMOCD of casing integrity test 24hrs in advance.       Rig Release Date:         Spud Date:       Rig Release Date:         Thereby certify that the information above is true and complete to the best of my knowledge and belief.         SIGNATURE       David Stewart         Tory or print name       David Stewart         E-mail address:       david stewart@oxy.com         PHONE:       A32-685-5717	13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date					
OXY USA WTP LP respectfully requests a 2 year extension on the temporary abandonment of this well for further evaluation of the waterflood unit.         OXY USA WTP LP respectfully requests a 2 year extension on the temporary abandonment of this well for further evaluation of the unit. OXY drilled and completed four new wells that decreased the Primary production spacing from 40 acre to 20 acre spacing. OXY is currently engaged in a program to continue to test the potential of the East Eumont Unit. The continued program entails: monitoring the production on the 4 new wells; cleaning out and stimulating 3 injection wells to ensure sufficient flooding; and recompleting 4 wells in the inactive portion of the field. Also OXY has identified 10 (6 in the Myers Langlie Mattix Unit) wells to plug and abandon. From the results of the continued East Eumont program, OXY will evaluate and determine the potential for reactivation of the Myers Langlie Mattix Unit and of this well.         1. Notify NMOCD of casing integrity test 24hrs in advance.         2. RU pump truck, circulate well with treated water, pressure test casing to 500# for 30 min.         Spud Date:       Rig Release Date:         I hereby certify that the information above is true and complete to the best of my knowledge and belief.         SIGNATURE       Matti Stewart         E-mail address:       david stewart@oxy.com         PHONE:       _432-685-5717         For State Use Only.       Approveed BY;         Approved BY;       Matti Struck Approved BY;						
OXY implemented a project in the East Euront Unit in 2013 that consisted of revitalizing the northern (active) portion of the unit. OXY drilled and completed four new wells that decreased the Primary production spacing from 40 acre to 20 acre spacing. OXY is currently engaged in a program to continue to test the potential of the East Euronot Unit. The continued program entails: monitoring the production on the 4 new wells; cleaning out and stimulating 3 injection wells to ensure sufficient flooding; and recompleting 4 wells in the inactive portion of the field. Also OXY has identified 10 (6 in the Myers Langlie Mattix Unit) wells to plug and abandon. From the results of the continued East Euronott program, OXY will evaluate and determine the potential for reactivation of the Myers Langlie Mattix Unit and of this well.  Notify NMOCD of casing integrity test 24hrs in advance. Rig Release Date: Rig Release Date: Rig Release Date: Thereby certify that the information above is true and complete to the best of my knowledge and belief. SIGNATURE David Stewart E-mail address: Cavid Stewart Cavid Stewart E-mail address: Cavid Stewart Cavid S	TD-3750' PBTD-3269' Perfs/0+ 3351 - 3699' CIBP- 3304'					
OXY implemented a project in the East Euront Unit in 2013 that consisted of revitalizing the northern (active) portion of the unit. OXY drilled and completed four new wells that decreased the Primary production spacing from 40 acre to 20 acre spacing. OXY is currently engaged in a program to continue to test the potential of the East Euronot Unit. The continued program entails: monitoring the production on the 4 new wells; cleaning out and stimulating 3 injection wells to ensure sufficient flooding; and recompleting 4 wells in the inactive portion of the field. Also OXY has identified 10 (6 in the Myers Langlie Mattix Unit) wells to plug and abandon. From the results of the continued East Euronott program, OXY will evaluate and determine the potential for reactivation of the Myers Langlie Mattix Unit and of this well.  Notify NMOCD of casing integrity test 24hrs in advance. Rig Release Date: Rig Release Date: Rig Release Date: Thereby certify that the information above is true and complete to the best of my knowledge and belief. SIGNATURE David Stewart E-mail address: Cavid Stewart Cavid Stewart E-mail address: Cavid Stewart Cavid S	OXY USA WTP LP respectfully requests a 2 year extension on the temporary abandonment of this well for further evaluation of the waterflood unit.					
to continue to test the potential of the East Eumont Unit. The continued program entails: monitoring the production on the 4 new wells; cleaning out and stimulating 3 injection wells to ensure sufficient flooding; and recompleting 4 wells in the inactive portion of the field. Also OXY has identified 10 (6 in the Myers Langlie Mattix Unit) wells to plug and abandon. From the results of the continued East Eumont program, OXY will evaluate and determine the potential for reactivation of the Myers Langlie Mattix Unit and of this well. 1. Notify NMOCD of casing integrity test 24hrs in advance. 2. RU pump truck, circulate well with treated water, pressure test casing to 500# for 30 min. Spud Date: Thereby certify that the information above is true and complete to the best of my knowledge and belief. SIGNATURE	OXY implemented a project in the East Eumont Unit in 2013 that consisted of revitalizing the northern (active) portion of the unit. OXY drilled and					
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Type or print name <u>David Stewart</u> E-mail address: <u>david stewart@oxy.com</u> PHONE: <u>432-685-5717</u> For State Use Only APPROVED BY: <u>Adeut How Title</u> Compliance Office Date 1/23/2014/	I hereby certify that the information abov	e is true and complete to the be	st of my knowledge	and belief.		
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## OXY USA WTP LP Myers Langlie Mattix Unit #251 API No. 30-025-28246



12-1/4" hole @ 490' 8-5/8" csg @ 490' w/ 325sx-TOC-Surf-Circ

Perfs @ 3354-3699'

7-7/8" hole @ 3750' 5-1/2" csg @ 3748' w/ 1100sx-TOC-Surf-Circ DVT @ 2821'

2/99-CIBP @ 3304' w/ 35' cmt to 3269'