					¥					attan.						
					State of New Mexico				1	Form C-105						
District I Energy, Minerals and						nd Natu	ral Res	sources	ŀ	Revised August 1, 2011						
District II								-		1. WELL API NO. 30-025-40874						
811 S. First St., Ariesia, NM 88210       JAIN       Image: Conservation Division         District III       1220 South St. Francis Dr.									Ī	2. Type of L		f <sup></sup>				
District IV 1220 South St. Francis Dr., Santa Fe, NM 8 C									ŀ	3. State Oil & Gas Lease No.						
WELL COMPLETION OR RECOMPLETION REPORT AND LOG									$\neg$							
4. Reason for filing: 5. Lease Name or Unit Agreement Name																
COMPLETION REPORT (Fill in boxes #1 through #31 for State and Fee wells only)									6. Well Num		Gettysb	urg State				
C-144 CLOSURE ATTACHMENT (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC)									U. 11011111		2	Н				
7. Type of Comp	letion:															
8. Name of Operation	ntor						TEREN	I KLOLKY		9. OGRID						
COG Opera 10. Address of Op		. <u>C</u>					****			11. Pool name	n or Wi		0137			
2208 W. M Artesia, NM	ain Stre												Bone Spr	ring,	West	
12.LOCGHOR	Unit Ltr	Section		wnship	Range	Lot		Feet from the		N/S Line		from the	E/W Lin	c	County	
Surface:	<u>C</u>	16	23		34E			330		North	198		West		Lea	
BH:	F	21	23		34E	<u> </u>		2217-159			205	-	West	<u>, pr</u>	Lea	
13. Date Spudded 1/27/13	14. Di	ate T.D. Reache 3/3/13			g Released 3/7/13		10.1	uate Comple		(Ready to Pro /16/13	auce)		<ol> <li>Elevation</li> <li>GR, etc.)</li> </ol>		and RKB, 420' GR	
18. Total Measure	ed Depth ( 17526	of Well	1	9. Plug Ba	ck Measured D 17481'	epth	20.	Was Directi	ional Ye	l Survey Made es	?	21. Typ		ind Ot	her Logs Run	
22. Producing Int 10484-1741			on - Top,				L					L				
23.			-	CAS	SING REC	CORD			ing						-	
CASING SI 13 3/8"		WEIGHT			DEPTH SET 1255'			LE SIZE 7 1/2"		CEMEN			AN	<u>10UN</u>	IT PULLED	
9 5/8"		36# &		_	4969'			<u>17 1/2"</u> 12 1/4"		875 sx 1570 sx				0		
				1202		12	: 1/4		1 1	J/U 5	X			v		
5 1/2"		174	#		17526'			7/8"		1			TOC @	4500	-	
		174	¥	r 1N	17526'			7/8"	25	2400	sx + 1	300 sx (		4500	-	
24.	TOP	17#	# BOTTON					7/8"	25. SIZ	2400	sx + 1 TUBIN		ORD		-	
24.	тор	174			17526' ER RECORD		7	7/8"		2400	sx + 1 TUBIN	300 sx (	ORD P		D'-CBL)	
24. SIZE			BOTTON	M	17526' ER RECORD	MENT S	7 SCREEN	7/8"	SIZ	2400 : E 2 7/8"	SX + 1	300 sx ( NG RECO PTH SET 9546	ORD	ACK	D'-CBL)	
24. 51ZE		nterval, size, and	BOTTO: d number;	M )	17526' ER RECORD	MENT S	7 ICREEN	7/8"	SIZ	2400 : E	SX + 1	300 sx ( PTH SET 9546	ORD P CEEZE, ET	ACK	D'-CBL)	
24. ŠIZE		nerval, size, and 10484-144	BOTTON d number; 177' (39	м ) 96)	17526' ER RECORD	MENT S	7 CREEN 7. ACI DEPTH I	7/8" D, SHOT.	SIZ	2400 : E 2 7/8'' ACTURE, CI AMOUNT / Acdz w/33	SX + 1 TUBIN DE EMEN AND K 306 ga	300 sx ( PTH SET 9546 IT. SQUI IND MA al 7 1/2%;	DRD P P EEZE, ET	ACK	D'-CBL)	
24. SIZE		nterval, size, and 10484-144 14537-14	BOTTON d number) 477' (39 547' (61	м ) )) ())	17526' ER RECORD	MENT S	7 SCREEN 7. ACI DEPTH I 1048	7/8" D. SHOT. NTERVAL	SIZ	2400 : E 2 7/8'' ACTURE, CI AMOUNT / Acdz w/33 2394294 g	5X + 1 TUBIN DE EMEN AND K 306 ga al fluic	300 sx ( PTH SET 9546 VT. SQUI UND MA al 7 1/2%; d	ORD P S EEZE, ET TERIAL U Frac w/3	ACK	D'-CBL) ER SET	
24. SIZE		nerval, size, and 10484-144	BOTTON d number) 477' (39 547' (60 363' (30	M ) ) () () () () () () ()	17526' ER RECORD	MENT S	7 CREEN 7. ACI DEPTH I 1048 9 5/8	7/8" D. SHOT, NTERVAL	SIZ FRA	2400 : E 2 7/8" ACTURE, CI AMOUNT / Acdz w/33 2394294 g Sqz annulu Acdz w/29	SX + 1 TUBIN DE EMEN AND K 306 ga al fluid IS W/13 82 gal	300 sx ( PTH SE1 9546 IT. SQUI IND MA al 7 ½%; d 300 sx C 7 ½%; F	DRD P EEZE, ET TERIAL U Frac w/3	C. SED 32904	D'-CBL) ER SET 49# sand &	
24. SIZE 26. Perforation		nerval, size, and 10484-144 14537-14 17129-17	BOTTON d number) 477' (39 547' (60 363' (30	M ) ) () () () () () () ()	17526' ER RECORD	MENT S	7 CREEN 7. ACI DEPTH I 1048 9 5/8 1712	7/8" D. SHOT, NTERVAL 4-14477' " x 5 1/2" 9-17363'	SIZ FRA	2400 ; E 2 7/8" ACTURE, CI AMOUNT , Acdz w/33 2394294 g Sqz annulu	SX + 1 TUBIN DE EMEN AND K 306 ga al fluid IS W/13 82 gal	300 sx ( PTH SE1 9546 IT. SQUI IND MA al 7 ½%; d 300 sx C 7 ½%; F	DRD P EEZE, ET TERIAL U Frac w/3	C. SED 32904	D'-CBL) ER SET 49# sand &	
24. SIZE 26. Perforation 28.	record (in	nterval, size, and 10484-144 14537-14 17129-17 17404-17	BOTTON d number) 477' (39 547' (60 363' (30 414' (60	M ) () () () () ()	17526' ER RECORD SACKS CEN		7 CREEN 7. ACI DEPTH I 1048 9 5/8 1712	7/8" D, SHOT, NTERVAL 4-14477' "x 5 1/2" 9-17363' <b>TION</b>	SIZ	2400 : E 2 7/8" ACTURE, CI AMOUNT / Acdz w/33 2394294 g Sqz annulu Acdz w/29 265314 ga	SX + 1 DE DE EMEN AND K 306 ga al fluid S w/13 82 gal I fluid	300 sx ( PTH SET 9546 IT, SQUI IND MA al 7 ¼%; d 300 sx C 1 7 ¼%; F	DRD DRD EEZE, ET TERIAL U Frac w/31 lass C Frac w/299	C. SED 32904	D'-CBL) ER SET 49# sand &	
24. SIZE 26. Perforation 28. Date First Produc 8/2.	tion 0/13	10484-144 14537-14 17129-17 17404-17 Pro	BOTTON d number) 477' (39 547' (60 363' (3) 414' (60 oduction N	M ) () () () () () () () () () () () () (	17526'	MENT S	7 CREEN 7. ACI DEPTH I 1048 9 5/8 1712 DUCT Size and	7/8" D, SHOT, NTERVAL 4-14477' "x 5 1/2" 9-17363' TION	SIZ	2400 s E 2 7/8" ACTURE, CI AMOUNT / Acdz w/33 2394294 g Sqz annulu Acdz w/29 265314 ga Well Statu	SX + 1 FUBIN DE EMEN AND K 306 gz al fluid Is w/12 82 gal fluid s (Prod	300 sx ( PTH SE1 9546 9546 1T. SQUI IND MA 10 7 1/2%; 10 0 sx C 1 7 1/2%; H 1. or Shut- Pro	DRD DRD EEZE, ET TERIAL U Frac w/33 lass C Frac w/299	ACK C. SED 32904	D'-CBL) ER SET 49# sand & # sand &	
24. SIZE 26. Perforation 28. Date First Produc 8/2: Date of Test	tion 0/13	nterval, size, and 10484-144 14537-14 17129-17 17404-17 Pro Tested	BOTTON d number) 477' (39 547' (60 363' (30 414' (60	M ) () () () () () () () () () () () () (	17526' ER RECORD SACKS CEN SACKS CEN	MENT S	7 CREEN 7. ACI DEPTH I 1048 9 5/8 17 12 DUCT Size and DiJ – Bbl	7/8" D, SHOT, NTERVAL 4-14477' "x 5 1/2" 9-17363' <b>TION</b> Type pump)	SIZ	2400 : E 2 7/8" ACTURE, CI AMOUNT / Acdz w/33 2394294 g Sqz annulu Acdz w/29 265314 gal Well Statu	SX + 1 FUBIN DE EMEN AND K 306 gz al fluid Is w/12 82 gal fluid s (Prod	300 sx ( <u>NG RECC</u> <u>PTH SE1</u> 9546 <u>IT. SQUI</u> <u>IND MA</u> al 7 ½%; d 300 sx C 17 ½%; H <i>t. or Shut-</i> <u>Pro</u> ater - BbI.	DRD DRD EEZE, ET TERIAL U Frac w/33 lass C Frac w/299	ACK C. SED 32904	D'-CBL) ER SET 49# sand &	
24. SIZE 26. Perforation 28. Date First Produc 8/2 Date of Test 9/4/13 Flow Tubing	tion 0/13 Hours	10484-144 14537-14 17129-17 17404-17 Pro Tested 24 g Pressure	BOTTON d number) 477' (39 547' (60 363' (3) 414' (60 oduction N Choke S Calculat	M ) () () () () () () () () () () () () (	17526'	MENT S	7 CREEN 7. ACI DEPTH I 1048 9 5/8 1712 DUCT Size and	7/8" D, SHOT, NTERVAL 4-14477' "x 5 1/2" 9-17363' TON Type pump)	SIZ FR/	2400 s E 2 7/8" ACTURE, CI AMOUNT / Acdz w/33 2394294 g Sqz annulu Acdz w/29 265314 ga Well Statu	SX + 1 FUBIN DE EMEN AND K 306 gz al fluid Is w/12 82 gal fluid s (Prod	300 sx ( PTH SET 9546 IT. SQUI IND MA 1 7 1/2%; H 300 sx C 1 7 1/2%; H 4. or Shut- Pro ater - Bbl. 621	DRD DRD EEZE, ET TERIAL U Frac w/33 lass C Frac w/299	C. SED 3290-	D'-CBL) ER SET 49# sand & # sand & Dil Ratio	
24. SIZE 26. Perforation 28. Date First Produc 8/2: Date of Test 9/4/13 Flow Tubing Press. 210#	tion 0/13 Hours Casing	10484-144 14537-14 17129-17 17404-17 Pro Tested 24 g Pressure 140#	BOTTON d number, 477' (39 547' (60 363' (3) 414' (60 oduction N Choke S Choke S Calculat Hour Ra	M ) () () () () () () () () () () () () (	17526' ER RECORD SACKS CEN SACKS CEN	MENT S	7 CREEN 7. ACI DEPTH I 1048 9 5/8 1712 DUCT Size and DiJ – Bbl 6	7/8" D, SHOT, NTERVAL 4-14477' "x 5 1/2" 9-17363' TON Type pump)	SIZ FR/	2400 s E 2 7/8" ACTURE, CI AMOUNT / Acdz w/33 2394294 g Sqz annulu Acdz w/29 265314 gal Well Statu - MCF 858	SX + 1 FUBIN DE DE DE DE DE SEMEN AND K 306 ga al fluid S (Prod Wa Wa Na S (Prod	300 sx ( NG RECC PTH SE1 9546 IT. SQUI IND MA 10 7 1/2%; d 300 sx C 1 7 1/2%; 1 00 sx C 1 7 1/2%; 1 0 start 1 0 start	DRD DRD EEZE, ET TERIAL U Frac w/31 lass C Frac w/299 in) ducing C vity - API -	C. SED 3290-	D'-CBL) ER SET 49# sand & # sand & Dil Ratio	
24. SIZE 26. Perforation 28. Date First Produc 8/2: Date of Test 9/4/13 Flow Tubing Press. 210# 29. Disposition of	tion 0/13 Hours Casing	10484-144 14537-14 17129-17 17404-17 Pro Tested 24 g Pressure 140#	BOTTON d number, 477' (39 547' (60 363' (3) 414' (60 oduction N Choke S Choke S Calculat Hour Ra	M ) () () () () () () () () () () () () (	17526' ER RECORD SACKS CEN SACKS CEN SACKS CEN Participation Prod'n For Test Period Oil - Bbl.	MENT S	7 CREEN 7. ACI DEPTH I 1048 9 5/8 1712 DUCT Size and DiJ – Bbl 6	7/8" D, SHOT, NTERVAL 4-14477' " x 5 1/2" 9-17363' TON Type pump) 11 MCF	SIZ FR/	2400 : E 2 7/8" ACTURE, CI AMOUNT , Acdz w/33 2394294 g Sqz annulu Acdz w/29 265314 gal Well Statu · MCF 858 Water - Bbl.	SX + 1 FUBIN DE DE DE DE DE SEMEN AND K 306 ga al fluid S (Prod Wa Wa Na S (Prod	300 sx ( <u>PTH SE1</u> 9546 <u>PTH SE1</u> 9546 <u>T. SQUI</u> <u>IND MA</u> al 7 ½%; I d 300 sx C 7 ½%; I 1. or Shut- Pro ater - Bb1. 621 Oil Gra est Witne	DRD DRD EEZE, ET TERIAL U Frac w/31 lass C Frac w/299 in) ducing C vity - API -	ACK SED 3290- 95504	D'-CBL) ER SET 49# sand & # sand & Dil Ratio r. }	
24. SIZE 26. Perforation 26. Perforation 28. Date First Produc 8/2 Date of Test 9/4/13 Flow Tubing Press. 210# 29. Disposition of Sold 31. List Attachme Logs, Dire	tion 0/13 Hours Casing Gas (Sol	nerval, size, and 10484-144 14537-14 17129-17 17404-17 Pro Tested 24 g Pressure 140# d, used for fuel. Surveys	BOTTON d number) 177' (39 547' (60 363' (30 414' (60 oduction N Choke S Calculat Hour Ra <i>vented, e</i>	M ) ) ) ) ) ) ) ) ) ) ) ) )	17526' ER RECORD SACKS CEN SACKS CEN	MENT S	7 iCREEN 7. ACI DEPTH I 1048 9 5/8 17 12 DUCT Size and Dil – Bbl 61 Gas -	7/8" D, SHOT, NTERVAL 4-14477' " x 5 1/2" 9-17363' TON Type pump) 11 MCF	SIZ FR/	2400 : E 2 7/8" ACTURE, CI AMOUNT , Acdz w/33 2394294 g Sqz annulu Acdz w/29 265314 gal Well Statu · MCF 858 Water - Bbl.	SX + 1 FUBIN DE DE DE DE DE SEMEN AND K 306 ga al fluid S (Prod Wa Wa Na S (Prod	300 sx ( <u>PTH SE1</u> 9546 <u>PTH SE1</u> 9546 <u>T. SQUI</u> <u>IND MA</u> al 7 ½%; I d 300 sx C 7 ½%; I 1. or Shut- Pro ater - Bb1. 621 Oil Gra est Witne	DRD DRD EEZE, ET TERIAL U Frac w/33 lass C Frac w/299 in) ducing G vity - API - ssed By	ACK SED 3290- 95504	D'-CBL) ER SET 49# sand & # sand & Dil Ratio r. }	
24. SIZE 26. Perforation 28. Date First Produc 8/2 Date of Test 9/4/13 Flow Tubing Press. 210# 29. Disposition of Sold 31. List Attachme Logs. Dire 32. If a temporary	tion 0/13 Hours Casing Casing rots cctional / pit was u	10484-144 14537-14 17129-17 17404-17 Pro Tested 24 g Pressure 140# d, used for fuel. Surveys used at the well,	BOTTON d number, 477' (39 547' (60 363' (3) 414' (60 oduction M Choke S Choke S Calculat Hour Ra . vented, e	M ) ) ) ) ) ) ) ) ) ) ) ) )	17526' ER RECORD SACKS CEN SACKS CEN United States of the second second second second	MENT S	7 CREEN 7. ACI DEPTH I 1048 9 5/8 1712 DUC1 Size and bil – Bbl 61 Gas - 1 ry pit.	7/8" D, SHOT, NTERVAL 4-14477' " x 5 1/2" 9-17363' TON Type pump) 11 MCF	SIZ FR/	2400 : E 2 7/8" ACTURE, CI AMOUNT , Acdz w/33 2394294 g Sqz annulu Acdz w/29 265314 gal Well Statu · MCF 858 Water - Bbl.	SX + 1 FUBIN DE DE DE DE DE SEMEN AND K 306 ga al fluid S (Prod Wa Wa Na S (Prod	300 sx ( <u>PTH SE1</u> 9546 <u>PTH SE1</u> 9546 <u>T. SQUI</u> <u>IND MA</u> al 7 ½%; I d 300 sx C 7 ½%; I 1. or Shut- Pro ater - Bb1. 621 Oil Gra est Witne	DRD DRD EEZE, ET TERIAL U Frac w/33 lass C Frac w/299 in) ducing G vity - API - ssed By	ACK SED 3290- 95504	D'-CBL) ER SET 49# sand & # sand & Dil Ratio r. }	
24. 51ZE 26. Perforation 28. Date First Produc 8/2 Date of Test 9/4/13 Flow Tubing Press. 210# 29. Disposition of Sold 31. List Attachme	tion 0/13 Hours Casing Casing rots cctional / pit was u	10484-144 14537-14 17129-17 17404-17 Pro Tested 24 g Pressure 140# d, used for fuel. Surveys used at the well,	BOTTON d number, 477' (39 547' (60 363' (3) 414' (60 oduction M Choke S Choke S Calculat Hour Ra . vented, e	M ) ) ) ) ) ) ) ) ) ) ) ) )	17526' ER RECORD SACKS CEN SACKS CEN SACKS CEN Pump Prod'n For Test Period Oil - Bbl. 61 e location of the on	MENT S	7 CREEN 7. ACI DEPTH I 1048 9 5/8 1712 DUC1 Size and bil – Bbl 61 Gas - 1 ry pit.	7/8" D, SHOT, NTERVAL 4-14477' " x 5 1/2" 9-17363' TON Type pump) 11 MCF	SIZ FR/	2400 : E 2 7/8" ACTURE, CI AMOUNT / Acdz w/33 2394294 g Sqz annulu Acdz w/29 265314 gal Well Statu - MCF 858 Water - Bbl. 621	SX + 1 FUBIN DE DE DE DE DE SEMEN AND K 306 ga al fluid S (Prod Wa Wa Na S (Prod	300 sx ( <u>PTH SE1</u> 9546 <u>PTH SE1</u> 9546 <u>T. SQUI</u> <u>IND MA</u> al 7 ½%; I d 300 sx C 7 ½%; I 1. or Shut- Pro ater - Bb1. 621 Oil Gra est Witne	DRD DRD EEZE, ET TERIAL U Frac w/33 lass C Frac w/299 in) ducing G vity - API - ssed By	ACK SED 32904 95504 Jas - C	D'-CBL) ER SET 49# sand & # sand & Dil Ratio r. )	
24. SIZE 26. Perforation 28. Date First Produc 8/2 Date of Test 9/4/13 Flow Tubing Press. 210# 29. Disposition of Sold 31. List Attachme Logs. Dire 32. If a temporary 33. If an on-site b	tion 0/13 Hours Casing Casing Casing ctional pit was u	Interval, size, and 10484-144 14537-14 17129-17 17404-17 Pro Tested 24 g Pressure 140# d, used for fuel. Surveys ised at the well, used at the well	BOTTON d number, 477' (39 547' (6) 363' (3) 414' (6) oduction M Choke S Calculat Hour Ra . vented, e	M ) ) ) ) ) ) ) ) ) ) ) ) )	17526' ER RECORD SACKS CEN SACKS CEN SACKS CEN SACKS CEN SACKS CEN SACKS CEN SACKS CEN SACKS CEN SACKS CEN Pump Prodn For Test Period Oil - Bbl. 61 61 he location of the on Latitude h sides of thi	MENT S	7 CREEN 7. ACI DEPTH I 1048 9 5/8 1712 DUC1 Size and 61 Gas - I ry pit.	7/8" D. SHOT, NTERVAL 4-14477' " x 5 1/2" 9-17363' TION (spe pump) 11 MCF 858	SIZ FR/	2400 : E 2 7/8" ACTURE, CI AMOUNT / Acdz w/33 2394294 g Sqz annulu Acdz w/29 265314 gal Well Statu - MCF 858 Water - Bbl. 621	SX + 1 TUBIN DE DE EMEN AND K 306 g: al fluid Is w/12 82 gal I fluid S (Prod W: 1 30. T	300 sx ( <u>PTH SE1</u> 9546 <u>PTH SE1</u> 9546 <u>IT. SQUI</u> <u>IND MA</u> al 7 ½%; d 300 sx C 7 ½%; F d. or Shut- Pro ater - Bbl. 621 Oil Gra est Witne	DRD DRD EEZE, ET TERIAL U Frac w/31 lass C Frac w/299 in) ducing G vity - API - ssed By Adam Ol	ACK C. SED 32902 95504 jas + C (Cor Iguin	D'-CBL) ER SET 49# sand & # sand & Dil Ratio r.)	
24. 51ZE 26. Perforation 28. Date First Produc 8/2 Date of Test 9/4/13 Flow Tubing Press. 210# 29. Disposition of Sold 31. List Attachme Logs. Dire 32. If a temporary 33. If an on-site b 1 hereby certif	tion 0/13 Hours Casing Casing Casing ctional pit was u	Interval, size, and 10484-144 14537-14 17129-17 17404-17 Pro Tested 24 g Pressure 140# d, used for fuel. Surveys ised at the well, used at the well	BOTTON d number, 477' (39 547' (6) 363' (3) 414' (6) oduction M Choke S Choke S Calculat Hour Ra . vented, e	M ) ) ) ) ) ) ) ) ) ) ) ) )	17526' ER RECORD SACKS CEN SACKS CEN SACKS CEN United Sector SACKS CEN SACKS CEN SACKS CEN Pump Prod'n For Test Period Oil - Bbl. 61 61 61 61 61 For Content Sacks CEN Sacks CEN Sacha CEN Sacha CEN Sacha CEN Sacks CEN Sacks CEN	MENT S	7 CREEN 7. ACI DEPTH I 1048 9 5/8 1712 DUC1 Size and 61 Gas - 1 ry pit.	7/8" D. SHOT, NTERVAL 4-14477' " x 5 1/2" 9-17363' "10N "spe pump) 11 MCF 858 nd comple	SIZ FR/ Gas	2400 s E 2 7/8" ACTURE, CI AMOUNT / Acdz w/33 2394294 g Sqz annulu Acdz w/29 265314 gal Well Statu - MCF 858 Water - Bbl. 621 Longitude to the best of	SX + 1 TUBIN DE DE EMEN AND K 306 g: al fluid S (Prod S (	300 sx ( NG RECC PTH SE1 9546 T. SQUI IND MA al 7 1/2%; d 300 sx C 7 1/2%; H d. or Shut- Pro ater - Bbl. 621 Oil Gra est Witne knowled	DRD DRD EEZE, ET TERIAL U Frac w/31 lass C Frac w/299 in) ducing Q wity - API - ssed By Adam Ol	ACK SED 3290- 9550- Gas - C (Cor Iguin	D'-CBL) ER SET 49# sand & # sand & Dil Ratio r. ) D 1927 1983	
24. SIZE 26. Perforation 28. Date First Produc 8/2 Date of Test 9/4/13 Flow Tubing Press. 210# 29. Disposition of Sold 31. List Attachme Logs. Dire 32. If a temporary 33. If an on-site b	tion 0/13 Hours Casing	Inerval, size, and 10484-144 14537-14 17129-17 17404-17 Pro Tested 24 g Pressure 140# d, used for fuel. Surveys ised at the well used at the well the information	BOTTON d number, 477' (39 547' (6) 363' (3) 414' (60 oduction N Choke S Calculat Hour Ra . vented, e , attach a j I, report II on show	M ) ) ) ) ) ) ) ) ) ) ) ) )	17526' ER RECORD SACKS CEN SACKS CEN SACKS CEN United Sector SACKS CEN SACKS CEN SACKS CEN Pump Prod'n For Test Period Oil - Bbl. 61 61 61 61 61 For Content Sacks CEN Sacks CEN Sacha CEN Sacha CEN Sacha CEN Sacks CEN Sacks CEN	MENT S	7 CREEN 7. ACI DEPTH I 1048 9 5/8 1712 DUC1 Size and 61 Gas - 1 ry pit.	7/8" D. SHOT, NTERVAL 4-14477' " x 5 1/2" 9-17363' "ION "spe pump) 11 MCF 858 nd comple	SIZ FR/ Gas	2400 : E 2 7/8" ACTURE, CI AMOUNT / Acdz w/33 2394294 g Sqz annulu Acdz w/29 265314 gal Well Statu - MCF 858 Water - Bbl. 621	SX + 1 TUBIN DE DE EMEN AND K 306 g: al fluid S (Prod S (	300 sx ( NG RECC PTH SE1 9546 T. SQUI IND MA al 7 1/2%; d 300 sx C 7 1/2%; H d. or Shut- Pro ater - Bbl. 621 Oil Gra est Witne knowled	DRD DRD EEZE, ET TERIAL U Frac w/31 lass C Frac w/299 in) ducing Q wity - API - ssed By Adam Ol	ACK SED 3290- 9550- Gas - C (Cor Iguin	D'-CBL) ER SET 49# sand & # sand & Dil Ratio r.)	

# INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

## INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

	Southeastern	New Mexico	Northwestern New Mexico				
T. Anhy		T. Canyon	· · · · · · · · · · · · · · · · · · ·	T. Ojo Alamo	T. Penn A"		
T. Salı	1682'	T. Strawn		T. Kirtland	T. Penn. "B"		
B. Salt	4952'	T. Atoka		T. Fruitland	T. Penn. "C"		
T. Yates		T. Miss		T. Pictured Cliffs	T. Penn. "D"		
T. 7 Rivers		T. Devonian		T. Cliff House	T. Leadville		
T. Queen		T. Silurian		T. Menefee	T. Madison		
T. Grayburg		T. Montoya		T. Point Lookout	T. Elbert		
T. San Andres		T. Simpson		T. Mancos	T. McCracken		
T. Glorieta		T. McKee		T. Gallup	T. Ignacio Otzte		
T. Paddock		T. Ellenburger		Base Greenhorn	T.Granite		
T. Blinebry		T. Rustler	1292'	T. Dakota			
T.Tubb		T. Lamar	4995'	T. Morrison			
T. Drinkard		T. Bone Spring	8561`	T.Todilto			
T. Abo		T. Ist Bone Spring	9113'	T. Entrada			
T. Wolfcamp		T. 2nd Bone Spring	9685'	T. Wingate			
T. Penn		T. 3rd Bone Spring	10145'	T. Chinle			
T. Cisco (Bough C	2)	T		T. Permian			

#### OIL OR GAS SANDS OR ZONES

No. 1, fromtoto	No. 3, fromtoto
No. 2, fromto	No. 4, fromto

### **IMPORTANT WATER SANDS**

Inclu	Jde	e dat	a on rate	e of '	water	inflow	and	elevation	to	which	water	rose in	hole.	
	4	r												

1

## LITHOLOGY RECORD (Attach additional sheet if necessary)

From	То	Thickness In Feet	Lithology	From	То	Thickness In Feet	Lithology
1		[					