Form 3160- 5 (March 2012) **UNITED STATES** FORM APPROVED DEPARTMENT OF THE INTERIOR OMB No. 1004-0137 APOS & I MAL BUREAU OF LAND MANAGEMENT Expires: October 31, 2014 5. Lease Serial No. SUNDRY NOTICES AND REPORTS ON WELLS NMNM086 RECEIVED to not use this form for proposals to drill or to re-enter an 6. If Indian, Allottee, or Tribe Name abandoned well. Use Form 3160-3 (APD) for such proposals. 7. If Unit or CA. Agreement Name and/or No. SUBMIT IN TRIPLICATE - Other Instructions on page 2. Type of Well X Oil Well Well Name and No. Gas Well Other Name of Operator Tusk Federal #4H COG Operating LLC 9. API Well No. 3b. Phone No. (include area code) 3a. Address 30-025-41358 2208 W. Main Street 575-748-6946 Artesia, NM 88210 10. Field and Pool or Exploratory Area Location of Well (Footage, Sec., T., R., M., or Survey Description) Lat. Lea; Bone Spring SHL: 250' FSL & 2080' FEL, Unit O (SWSE) Sec 25-T19S-R34E 11. County or Parish, State Long. BHL: 332' FNL & 2001' FEL, Unit B (NWNE) Sec 25-T19S-R34E Lea NM 12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA TYPE OF SUBMISSION TYPE OF ACTION Notice of Intent Acidize Deepen Production (Start/Resume) Water Shut-off Altering Casing Fracture Treat Reclamation Well Integrity X Subsequent Report Casing Repair New Construction Recomplete Other Completion Operations Change Plans Plug and abandon Temporarily Abandon Final Abandonment Notice Convert to Injection Plug back Water Disposal 13. Describe Proposed or Completed Operation: Clearly state all pertinent details including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with the BLM/ BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notice must be filed only after all requirements, including reclamantion, have been completed, and the operator has determined that the site is ready for final inspection.) 10/17/13 to 10/26/13 Install test plug & test to 9500#. Good test. Perforate 15365-15375' (60) & perform injection test. 11/4/13 to 11/7/13 Perforate Bone Spring 11211-15315' (480). Acdz w/60148 gal 7 1/2% acid. Frac w/3128834# sand & 2758434 gal fluid. 11/9/13 Drilled out frac plugs. Circulate clean. 11/11/13 Set 2 7/8" 6.5# L-80 tbg @ 10261' & pkr @ 10243'. 11/12/13 Began flowing back & testing. 11/13/13 Date of 1st production. 11/25/13 to 11/26/13 POOH w/tbg & pkr. RIH w/2 7/8" 6.5# L-80 tbg & pump. EOT @ 10325'. Place well on pump.

14. Thereby certify that the foregoing is true and correct. Name (Printed/Typed) Stormi Davis Signature:	Data	gulatory Analyst	MOCEPTED FOR REC	CRD
THIS SPACE FOR FEDERAL OR STATE OFFICE USE				
Approved by: Conditions of approval, if any, are attached. Approval of this notice does not warracertify that the applicant holds legal or equitable title to those rights in the slease which would entitle the applicant to conduct operations the		W	PAN 1 2014	
Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crim States any false, fictitiousor fraudulent statements or representations as to any matter within its (Instructions on page 2)	e for any pers s jurisdiction.	on knowingly and wil	INTERPOLATION OF THE PROPERTY	
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