| Submit One Copy To Appropriate District Office District I State of New Mexico Energy, Minerals and Natural Resources | Form C-103 |
|---|---|
| | Revised November 3, 2011 WELL API NO. |
| District II | 30-025-09506 |
| District III District III 2 2 2014 OIL CONSERVATION DIVISION District III 1220 South St. Francis Dr. | 5. Indicate Type of Lease |
| | STATE FEE X |
| 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505 Santa Fe, NM 87505 | 6. State Oil & Gas Lease No. |
| SUNDRY NOTICES AND REPORTS ON WELLS | 7. Lease Name or Unit Agreement Name |
| (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH | Eugene Coates |
| PROPOSALS.) 1. Type of Well: X Oil Well Gas Well Other | 8. Well Number 2 |
| 2. Name of Operator | 9. OGRID Number |
| XTO Energy, Inc. | 005380 |
| 3. Address of Operator | 10. Pool name or Wildcat Jalmat; Tan-Yates - 7 Rvrs (Oil) |
| 200 N. Loraine, Ste. 800 Midland, TX 79701 | Jannat, Tan-Tates - / RVIS (On) |
| 4. Well Location | |
| Unit Letter N : 660' feet from the South line and 1980' fe | |
| Section 3 Township 24S Range 36E NMPM Countries 11. Elevation (Show whether DR, RKB, RT, GR, etc.) | anty <u>LEA</u> |
| 12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data | |
| NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF: | |
| PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WORK ALTERING CASING | |
| TEMPORARILY ABANDON CHANGE PLANS COMMENCE DRILLING OPNS PAND A X | |
| PULLOR ALTER CASING | TJO8 🔲 |
| OTHER: | ady for OCD inspection after P&A |
| X All pits have been remediated in compliance with OCD rules and the terms of the Opera | |
| X Rat hole and cellar have been filled and leveled: Cathodic protection holes have been properly abandoned. | |
| X' A steel marker at least 4" in diameter and at least 4' above ground level has been set in o | concrete. It shows the |
| ODED A TOD NAME A FACE NAME AVEL I NUMBED A DINUMBED OU | ADTED/OUADTED LOCATION OD |
| OPERATOR NAME, LEASE NAME, WELL NUMBER, API NUMBER, QUARTER/QUARTER LOCATION OR UNIT LETTER, SECTION, TOWNSHIP, AND RANGE. All INFORMATION HAS BEEN WELDED OR | |
| PERMANENTLY STAMPED ON THE MARKER'S SURFACE. | |
| | |
| X The location has been leveled as nearly as possible to original ground contour and has been leveled as nearly as possible to original ground contour and has been leveled as nearly as possible to original ground contour and has been leveled as nearly as possible to original ground contour and has been leveled as nearly as possible to original ground contour and has been leveled as nearly as possible to original ground contour and has been leveled as nearly as possible to original ground contour and has been leveled as nearly as possible to original ground contour and has been leveled as nearly as possible to original ground contour and has been leveled as nearly as possible to original ground contour and has been leveled as nearly as possible to original ground contour and has been leveled as nearly as possible to original ground contour and has been leveled as nearly as possible to original ground contour and has been leveled as nearly as possible to original ground contour and has been leveled as nearly as a second contour and has been leveled as nearly as a second contour and has been leveled as nearly as a second contour and has been leveled as nearly as a second contour and has been leveled as nearly as a second contour and has been leveled as nearly as a second contour and has been leveled as a second contour and has | een cleared of all junk, trash, flow lines and |
| other production equipment. X Anchors, dead men, tie downs and risers have been cut off at least two feet below groun | d level |
| X. If this is a one-well lease or last remaining well on lease, the battery and pit location(s) have been remediated in compliance with | |
| OCD rules and the terms of the Operator's pit permit and closure plan. All flow lines, production equipment and junk have been removed | |
| from lease and well location. | |
| X All metal bolts and other materials have been removed. Portable bases have been removed. (Poured onsite concrete bases do not have to be removed.) | |
| X All other environmental concerns have been addressed as per OCD rules. | |
| X Pipelines and flow lines have been abandoned in accordance with 19.15.35.10 NMAC. All fluids have been removed from non- | |
| retrieved flow lines and pipelines. | |
| X If this is a one-well lease or last remaining well on lease: all electrical service poles and | lines have been removed from lease and well |
| location, except for utility's distribution infrastructure. | • |
| When all work has been completed, return this form to the appropriate District office to scho | edule an inspection |
| which all work has been configured, retain alls 19 in to the appropriate bistrict office to sent | in hispection. |
| SIGNATURE Maintenance Foreign | manDATE01/20/14 |
| TYPE OR PRINT NAME John Robinson E-MAIL: john robinson@xt | toenergy.com PHONE: 575-441-5199 |
| For State Use Only | tochergy.com FriONE: 3/3-441-3199 |
| | |
| APPROVED BY: Mah Watslew TITLE Compliance O | Hicor DATE D1-23-2014 |
| | JAN 27 2014 |