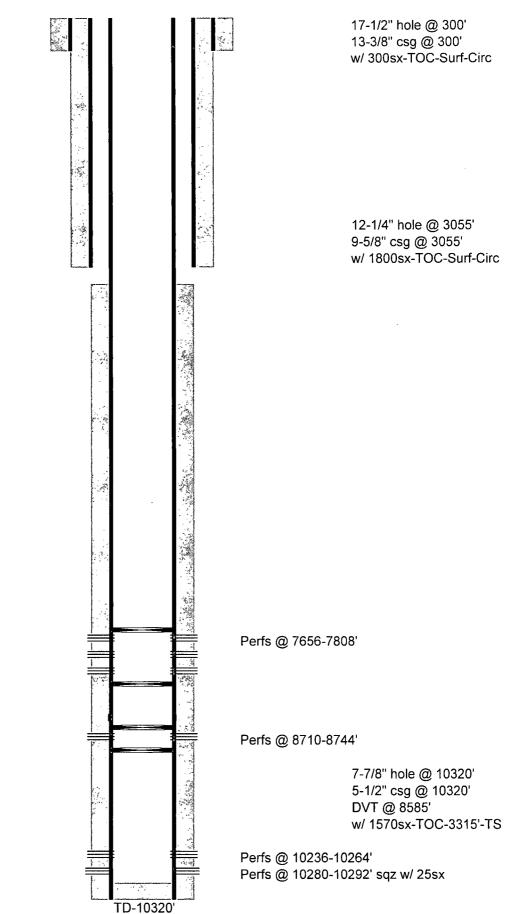
Submit 1 Copy To Appropriate District	State of New Mexico	Form C-103
Office <u>District 1</u> – (575) 393-6161	Energy, Minerals and Natural Resources	Revised July 18, 2013 WELL API NO.
1625 N. French Dr., Hobbs, NM 88240 District II – (575) 748-1283		30-025-12297
811 S. First St., Artesia, NM 88210 HOB	BS OCH. CONSERVATION DIVISION	5. Indicate Type of Lease
<u>District III</u> – (505) 334-6178 1000 Rio Brazos Rd., Aztec, NM 87410	1220 South St. Francis Dr. <b>1 2014</b> Santa Fe, NM 87505	STATE FEE
<u>District IV</u> – (505) 476-3460 1220 S. St. Francis Dr., Santa Fe, NM	<b>21 2014</b> Santa Fe, NM 87505	6. State Oil & Gas Lease No.
87505		7. Lease Name or Unit Agreement Name
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A		
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		West Dollanhi LelDevonianUnit
1. Type of Well: Oil Well Gas Well Other		8. Well Number 104
2. Name of Operator		9. OGRID Number
OXY USA Inc.		16696 10. Pool name or Wildcat
3. Address of Operator P.O. Box 50250 Midland, TX 79710		Dollanhile Devonian
4. Well Location		Voliantize Veoderadi
Unit Letter I : 1980 feet from the <u>South</u> line and <u>660</u> feet from the <u>east</u> line		
Section 32 Township 24S Range 3BE NMPM County Lea		
11. Elevation (Show whether DR, RKB, RT, GR, etc.)		
	3192'	
	·	
12. Check Ap	opropriate Box to Indicate Nature of Notic	ce, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:		
PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WORK ALTERING CASING		
TEMPORARILY ABANDON  CHANGE PLANS  COMMENCE DRILLING OPNS. P AND A		
		ENT JOB
DOWNHOLE COMMINGLE		
OTHER:		TA-MIT
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date		
of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.		
1/8/14 MIRU PU, open well, tbg/csg-0psi, remove pumping unit head, unseat pump & start to POOH w/ rods &		
pump.		
1/9/14 Continue to POOH w/ rods & pump. NDWH, NU BOP, start to POOH w/ tbg		
1/10/14 Continue to POOH w/ tbg. RIH w/ gauge ring to 7630', POOH. RIH & set CIBP @ 7600', dump bailed 3sx		
cmt, TOC @ 7580', POOH.		
1/13/14 RIH & tag up @ 7577', circ hole w/ brine pkr fluid, test well to 500# for 30 min, tested good. Start to		
POOH w/ tbg & LD.		
1/14/14 Continue to POOH & LD tbg. ND BOP, NU WH, top off well w/ brine pkr fluid, test well to 540#, for 30		
min, tested good. RDPU.	. This A	Poroval et a
		opproval of Temporary 1/14/2019
Spud Date:	Rig Release Date:	1/14/2019
<u></u>		
I hereby certify that the information ab	ove is true and complete to the best of my knowle	dge and belief.
SIGNATURE		
Type or print name David Stawart	E-mail addresses - david starus	
Type or print name <u>David Stewart</u> E-mail address: <u>david_stewart@oxy.com</u> PHONE: <u>432-685-5717</u>		
For State Use Only OA		
APPROVED BY: Maley Moun TITLE Compliance Office DATE 1/23/2014		
APPROVED BY: Major TITLE COMPLIANCE Office DATE 73/2014 Conditions of Approval (if any):		
conditions of Approval (if any).	t	w
		JAN 27 2014 0

OXY USA Inc. - Current West Dollarhide Devonian Unit #104 API No. 30-025-12297



CIBP @ 7860' w/ 2sx cmt

CIBP @ 8650' CIBP @ 8790'

CIBP @ 7600' w/ 3sx cmt to 7577'

