Submit 1 Copy To Appropriate District Office	State of New M		Form C-103		
<u>District I</u> - (575) 393-6161 1625 N. French Dr., Hobbs, NM 88240	Energy, Minerals and Natural Resources		Revised July 18, 2013 WELL API NO.		
District II - (575) 748-1283	OIL CONSERVATION DIVISION		30-025-40857		
811 S. First St., Artesia, NM 88210 District III – (505) 334-6178	1220 South St. Francis Dr.		5. Indicate Type of Lease		
1000 Rio Brazos Rd., Aztec, NM 87410	Santa Fe, NM 8		STATE FEE 6. State Oil & Gas Lease No.		
<u>District IV</u> – (505) 476-3460 1220 S. St. Francis Dr., Santa Fe, NM	Sunta Pe, Port	1505	0. State Off & Gas Lease No.		
87505 SUNDRY NOT	TICES AND REPORTS ON WELL	S	7. Lease Name or Unit Agreement Name		
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)			Bebidas State		
1. Type of Well: Oil Well Gas Well Other			8. Well Number		
2. Name of Operator	HOBE	SOCO	9. OGRID Number		
COG Production LLC	/ 2.0.2013		217955		
3. Address of Operator	NOV 2 2 2013		10. Pool name or Wildcat		
2208 W. Main Street, Artesia, NM 88210			Cruz; Bone Spring		
4. Well Location Unit Letter P : 388 feet from the South line and 380 feet from the East line					
Section 16	Township 23S	Range 33E	NMPM Lea County		
	11. Elevation (Show whether DF				
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data					
	* * *		*		
PERFORM REMEDIAL WORK		REMEDIAL WORK			
PULL OR ALTER CASING		CASING/CEMENT			
DOWNHOLE COMMINGLE			_		
OTHER:		OTHER: C	ompletion Operations		
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date					
of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.					
9/11/13 to 9/13/13 MIRU. Test csg to 8500# for 15 mins. Drill out DVT. Load & test annulus to 1500# for 10 mins. Test ok.					
9/16/13 to 9/18/13 Perforate 15443-15453' (60). Injection test into perfs.					
10/9/13 to 10/16/13 Perforate Bone Spring 11400-15400' (396). Acdz w/63161 gal 7 1/2% acid. Frac w/3304247# sand & 2613198 gal fluid.					
10/22/13 Drilled out plugs. Left flow-through plug @ 15382'. Circulate clean.					
10/23/13 to 10/24/13 Set 2 7/8" 6.5					
10/25/13 Began flowing back & tes	U .				
11/11/13 to 11/12/13 POOH w/tbg	-	10691'. Place well	on pump.		
Spud Date: 7/28/13	Dia Dalaan D		·1		
Spud Date: 7/28/13	Rig Release D		8/28/13		
I hereby certify that the information	above is true and complete to the h	est of my knowledge	and belief		
0	<pre></pre>		s		
SIGNATURE	TITLE: F	Regulatory Analyst	DATE: <u>11/20/13</u>		
Type or print name: Stormi Davis E-mail address: sdavis@concho.com PHONE: (575) 748-6946					
For State Use Only					
APPROVED BY:	TITLE Pe	troleum Engineer	JAN 27 2014		
Conditions of Approval (if any):					

JAN	27	2014