HOBBS OCD

Form 3160 (August 200

UNITED STATES JAN 2 4 2014 DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

OCD Hobbs

FORM APPROVED OMB NO. 1004-013

	OMB NO. 1004-0
	Expires: July 31, 2
Lease Ser	ial No.

SUNDRY NOTICES AND REPORTS ON WELLS Deportuse this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.					5. Lease Serial No. NMNM02889			
					6. If Indian, Allottee or Tribe Name			
SUBMIT IN TRIPLICATE - Other instructions on reverse side.					7. If Unit or CA/Agreement, Name and/or No.			
Type of Well ☐ Gas Well ☐ Other					8. Well Name and No. DOS EQUIS 12 FEDERAL COM 4			
Name of Operator Contact: GLORIA GARZA CIMAREX ENERGY COMPANY OF CO-Mail: ggarza@cimarex.com					9. API Well No. 30-025-40793-00-X1			
3a. Address 600 NORTH MARIENFELD STREET, SUITE 600 MIDLAND, TX 79701 3b. Phone No. (incl. Ph.: 432.571.78)					10. Field and Pool or Exploratory TRIPLE X BOOK SPACE SPRING W			
4. Location of Well (Footage, Sec., T., R., M., or Survey Description)					11. County or Parish, and State			
Sec 12 T24S R32E NWNW 330FNL 660FWL					LEA COUNTY, NM			
12. CHECK APPE	ROPRIATE BOX(ES) TO	O INDICATE	NATURE OF 1	NOTICE, RI	EPORT, OR OTHER	R DATA		
TYPE OF SUBMISSION								
□ Notice of Intent	☐ Acidize ☐ Deep		en Product		ion (Start/Resume)	☐ Water Shut-Off		
_	☐ Alter Casing ¹	☐ Fracture Treat ☐ R			ation	☐ Well Integrity		
Subsequent Report ■	□ Casing Repair	□ New	Construction	□ Recomp	lete	Other		
☐ Final Abandonment Notice ☐ Change Plans ☐ Plug			and Abandon		arily Abandon	Drilling Operations		
	☐ Convert to Injection ☐ Plug Back			☐ Water Disposal				
13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.) 09/11/13 Test csg to 9000# for mins. Ok. TOC @ 420'. 09/16/13 to 9/19/13 Perf Bone Spring @ 10750-15210', 384 holes. Frac w/ 1654590 gals total fluid; 2687331# sand. 09/20/13 Mill out plugs and CO to PBTD @ 15222'. Flowback well. 09/24/13 RIH w/ 2-7/8" tbg & pkr & set @ 10320'. GLV @ 2149, 3484, 4298, 4788, 5310, 5801, 6292, 6782, 7305, 7797, 8353, 8942, 9595, 10279'. 9/26/13 Turn well to production.								
	# Electronic Submission For CIMAREX EN hitted to AFMSS for proces	NERGY COMPA	NÝ OF CO, sem NY DICKERSON	t to the Hobb on 01/10/201	s 4 (14JLD1062SE)			
Name (Printed/Typed) GLORIA GARZA			Title REGUL	ATORY CO	MPLIANCE			
Signature (Electronic S	Submission)		Date 12/31/2	2013				
	THIS SPACE FO	OR FEDERA	L OR STATE	OFFICE U	SE			
_Approved By ACCEPTED			JAMES A AMOS _{Title} SUPERVISORY EPS		Date 01/18/2014			
Conditions of approval, if any, are attache certify that the applicant holds legal or equivalent would entitle the applicant to conduct the conduction of th	Office Hobbs		KB					
Title 18 U.S.C. Section 1001 and Title 43 States any false, fictitious or fraudulent					ake to any department or	agency of the United		

** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED **