

HOBBS OGD

OCD Hobbs

UNITED STATES

DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTFORM APPROVED
OMB No. 1004-0137
Expires: October 31, 2014

JAN 24 2014

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.5. Lease Serial No.
NMNM-2512

6. If Indian, Allottee or Tribe Name

SUBMIT IN TRIPLICATE - Other instructions on page 2.

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other2. Name of Operator
Apache Corporation (873)3a. Address
303 Veterans Airpark Lane, Suite 3000
Midland, TX 797053b. Phone No. (include area code)
432/818-10627. If Unit of CA/Agreement, Name and/or No.
NMNM072602X8. Well Name and No.
Northeast Drinkard Unit (NEDU) #4299. API Well No.
30-025-4125810. Field and Pool or Exploratory Area
Eunice; B-T-D, North (22900)

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

146S' FNL & 2340' FWL UL F Sec 10 T21S R37E

11. County or Parish, State
Lea County, NM

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

| TYPE OF SUBMISSION | TYPE OF ACTION | | | |
|---|---|---|---|---|
| <input type="checkbox"/> Notice of Intent | <input type="checkbox"/> Acidize | <input type="checkbox"/> Deepen | <input checked="" type="checkbox"/> Production (Start/Resume) | <input type="checkbox"/> Water Shut-Off |
| <input checked="" type="checkbox"/> Subsequent Report | <input type="checkbox"/> Alter Casing | <input type="checkbox"/> Fracture Treat | <input type="checkbox"/> Reclamation | <input type="checkbox"/> Well Integrity |
| <input type="checkbox"/> Final Abandonment Notice | <input type="checkbox"/> Casing Repair | <input type="checkbox"/> New Construction | <input type="checkbox"/> Recomplete | <input type="checkbox"/> Other |
| | <input type="checkbox"/> Change Plans | <input type="checkbox"/> Plug and Abandon | <input type="checkbox"/> Temporarily Abandon | |
| | <input type="checkbox"/> Convert to Injection | <input type="checkbox"/> Plug Back | <input type="checkbox"/> Water Disposal | |

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleate horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleation in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

Apache completed this well, as follows: (RR 10/18/2013)

11/05/2013 Clean loc; MIRUSU

11/06/2013 PU RIH w/NC & tbg to PBTD; circ clean.

11/07/2013 Log - TOC @ 176'. Perf Drinkard @ 6519-21', 27-30', 36', 37', 40-43', 47-49', 57', 58', 6649', 50', 58-60', 74', 75', 78', 79', 88', 89', 92', 93', 95', 96', 98', 99', 6705', 06', 08', 09' w/1 SPF, 39 holes.

11/08/2013 Acidize Drinkard w/4200 gal 15% NEFE DXBX acid.

11/11/2013 Frac Drinkard w/61,782 gal SS-35; 129,185# 16/30 SLC, spot 1000 gal acid & flush w/5208 gal linear gel. RIH & set CBP @ 6380'. Perf Tubb @ 6049', 50', 55', 56', 69', 70', 6128-37', 52-59' & Lower Blinebry @ 6022-24', 28', 29', 45', 46' w/1 SPF, 31 total holes. Acidize Tubb & Lower Blinebry w/4200 gal 15% acid.

11/12/2013 Frac Tubb & Lower Blinebry w/67,830 gal SS-30; 103,625# 16/30 SLC, flush w/1134 gal 15% acid & 4662 gal 10# linear gel. RIH & set CBP @ 5952'. Perf Upper Blinebry @ 5723-25', 29', 30', 34', 35', 43', 44', 55', 56', 59', 60', 64', 65', 5807', 08', 11', 12', 16', 17', 19-21', 24', 25', 65-67', 97', 98', 5907-09', 14-17' w/1 SPF, 38 holes. Acidize Upper Blinebry w/4200 gal 15% acid. Frac Upper Blinebry w/61,110 gal SS-25; 141,561# 16/30 SLC, flush w/1932 gal 10# linear gel.

11/13/2013 RIH w/bit & tbg; wash sand.

11/14/2013 CO & DO CBP's @ 5952' & 6380'. Wash sand to PBTD @ 6858'. Circ clean.

11/15/2013 RIH w/prod equip. 173 jts 2-7/8" tbg; SN @ 6752'.

11/18/2013 Set 640 Pumping Unit; hook up power; POP.

14. I hereby certify that the foregoing is true and correct. Name (Printed/Typed)

Reesa Holland Fisher

Title Sr. Staff Reg Tech

Signature

Reesa Fisher

Date 12/03/2013

ACCEPTED FOR RECORD

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Title

Office

JAN 29 2014

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

BUREAU OF LAND MANAGEMENT

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

JAN 27 2014

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