

Submit 1 Copy To Appropriate District Office
District I - (575) 393-6161
1625 N. French Dr., Hobbs, NM 88240
District II - (575) 748-1283
811 S. First St., Artesia, NM 88210
District III - (505) 334-6178
1000 Rio Brazos Rd., Aztec, NM 87410
District IV - (505) 476-3460
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
August 1, 2011

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO. 30-025-24480
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No. 312452
7. Lease Name or Unit Agreement Name Langlie Jal Unit
8. Well Number 70
9. OGRID Number 240974
10. Pool name or Wildcat Langlie Mattix; 7R-Q-G

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSED DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input type="checkbox"/>
2. Name of Operator Legacy Reserves Operating LP
3. Address of Operator PO Box 10848, Midland, TX 79702
4. Well Location Unit Letter M : 660 feet from the South line and 460 feet from the West line Section 6 Township 25S Range 37E NMPM County Lea
11. Elevation (Show whether DR, RKB, RT, GR, etc.) GL 3183

12. Check ☒ Approved for Plugging of well bore only.
Liability under bond is retained pending receipt of C-103 (Specifically for Subsequent Report of Well Plugging) which may be found at OCD web page under forms/
www.emnrd.state.nm.us/oecd

Indicate Nature of Notice, Report or Other Data

SUBSEQUENT REPORT OF:

<input type="checkbox"/> REMEDIAL WORK	<input type="checkbox"/> ALTERING CASING
<input type="checkbox"/> COMMENCE DRILLING OPNS.	<input checked="" type="checkbox"/> P AND A
<input type="checkbox"/> CASING/CEMENT JOB	<input type="checkbox"/>
<input type="checkbox"/> OTHER:	<input type="checkbox"/>

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

01/17/14 MIRU plugging equipment. Dug out cellar. ND wellhead; NU BOP. RIH w/ tbg and tagged CIBP @ 3055'. Circulated hole w/ mud laden fluid. Spotted 40 sx cement @ 3055-2660. Pulled out of cement. WOC. 01/20/14 Pressure tested casing. Held 500 psi. Perf'd csg @ 1400'. Pressured up on csg. Held. RIH w/ tbg and spotted 25 sx cement @ 1450-1203. Pulled out of cement. WOC. Tagged plug @ 1170'. Perf'd csg @ 983'. Pressured up on csg. Spotted 35 sx cement @ 1033-687. POH w/ tbg. ND BOP. WOC. Tagged plug @ 660'. Perf'd csg @ 395'. Sqz'd 110 sx cement @ 395 to surface. WOC. 01/21/14 Verified cement at surface. Rigged down plugging equipment. Moved in welder and backhoe. Welded on "Above Ground Dry Hole Marker". Backfilled cellar. Cut off and removed deadmen. Cleaned location and moved off.

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Laura Pina TITLE REGULATORY TECH DATE 01/23/2014

Type or print name LAURA PINA E-mail address: lpina@legacylp.com PHONE: 432-689-5200
For State Use Only

APPROVED BY: Mark Whitman TITLE Compliance Officer DATE 1-28-2014

Conditions of Approval (if any):

JAN 28 2014