<u>District I</u> 1625 N. French Dr., Ho District II	obbs, NM 8	8240	Energy,	State of Nev Minerals & 1	v Mexico Natural Re	sourc	ces	· · [·] · ·		Form C-104 Revised August 1, 2011	
811 S. First St., Artesia							Su	bmit one	copy to a	appropriate District Office	
District III 1000 Rio Brazos Rd., A District IV	l Conservation Division 20 South St. Francis Dr.										
1220 S. St. Francis Dr.,	Santa Fe,	NM 87505	. UP 12	Santa Fe, N		•			L	AMENDED REPORT	
]	I. RI	CONESTA	QR ALI	LOWABLE		НО	RIZATI	ION TO	TRAN	NSPORT	
¹ Operator name a				² OGRID Number							
Yates Petroleum C 105 South Fourth				025575 ³ Reason for Filing Code/ Effective Date Jan 2014							
Artesia, NM 8821		RT for 30 days for Bone Spring 12,001'-16,150'									
⁴ API Number ⁵ Pool Name			Dama Saning North				⁶ Pool Code 5535				
30 - 025 - 40576 - ⁷ Property Code ⁸ Property Name			Berry; Bone Spring, North			⁹ Well Nun					
39221	otember Grass B	s BSG State Com				wen nu	1H				
II. ¹⁰ Surface				·····						·····	
Ul or lot no. Sect	ion Tow	nship Rang 1S 34E	e Lot Idn	Feet from the 2480	North/South South	Line	Feet from 1955	the East	st/West li East	ine County Lea	
¹¹ Bottom									Bust		
UL or lot no. Sect	ion Tov		e Lot Idn	Feet from the	North/South	line	Feet from	the Ea	st/West li	ine County	
G 8	- 2	34E		2311	North		1966		East	Lea	
200 0000	roducing M Code	ethod ¹⁴ Gas	Connection Date	¹⁵ C-129 Perm	nit Number	¹⁶ (C-129 Effec	ctive Date	17	C-129 Expiration Date	
S	F	12	2/28/13								
III. Oil and Gas Transporters											
¹⁸ Transporter OGRID				¹⁹ Transpor and Ad						²⁰ O/G/W	
286911			Ren			LLC				0	
230911	105 South Fourth Street										
er state and the meridian	Artesia, NM 88210								And the second se		
147831	Agave Energy Company G								G		
	105 South Fourth Street Artesia, NM 88210										
					,						
										and the second	
					···						
IV. Well Con				²³ TD							
		Ready Date 12/27/13			²⁴ PBTI 16,170'			Perforations 001' – 16,150'		²⁶ DHC, MC	
RT – 5/11/13				16,219'				- 16,150			
27 Hole Siz	e	28 Cas	ng & Tubi	ng Size	²⁹ De	pth Se	et		³⁰ S	Sacks Cement	
26"		20"			80'			9 yds redi-mix to surface			
					1.05/1						
17-1/2" 13-3/8"		13-3/8"	1,876'			I000 sx (circ)			000 sx (circ)		
			5.925'			1950 sx (950 sx (circ)		
In some til til state og state		18.1 Maria	• •								
8-1/2 ³		5-1/2"			16,213'				2125 sx	(TOC 4,600' CBL)	
· · · · · · · · · · · · · · · · · · ·			2-7/8"		10	950'					
V. Well Test		D.I' D.t	33 /	Test Dete	34 75 4		····	35		36 cz	
³¹ Date New Oil 12/29/13		Delivery Date 12/28/13		Test Date	³⁴ Test	Lengt	h	³⁵ Tbg. Pr	essure	³⁶ Csg. Pressure	
37 61 1 61		38 0 !!		9	40 -						
³⁷ Choke Size		³⁸ Oil		⁹ Water	⁴⁰ C	as				⁴¹ Test Method	
42 - 1	<u> </u>									-	
⁴² I hereby certify that been complied with a	OIL CONSERVATION DIVISION										
complete to the best	ſ	Approved by:									
Signature: La	F	Approved by:									
Printed game:	1	Title: Petroleum Engineer									
Laura Watts											
Regulatory Reporting		Approval Date: UAN 28-2014									
E-mail Address: laura@yatespetroleur					n eugen	all defen (82)					
Date: January 6, 201			••		n Santa an Santa an San Santa an Santa an Sant						

JAN	28	2014
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