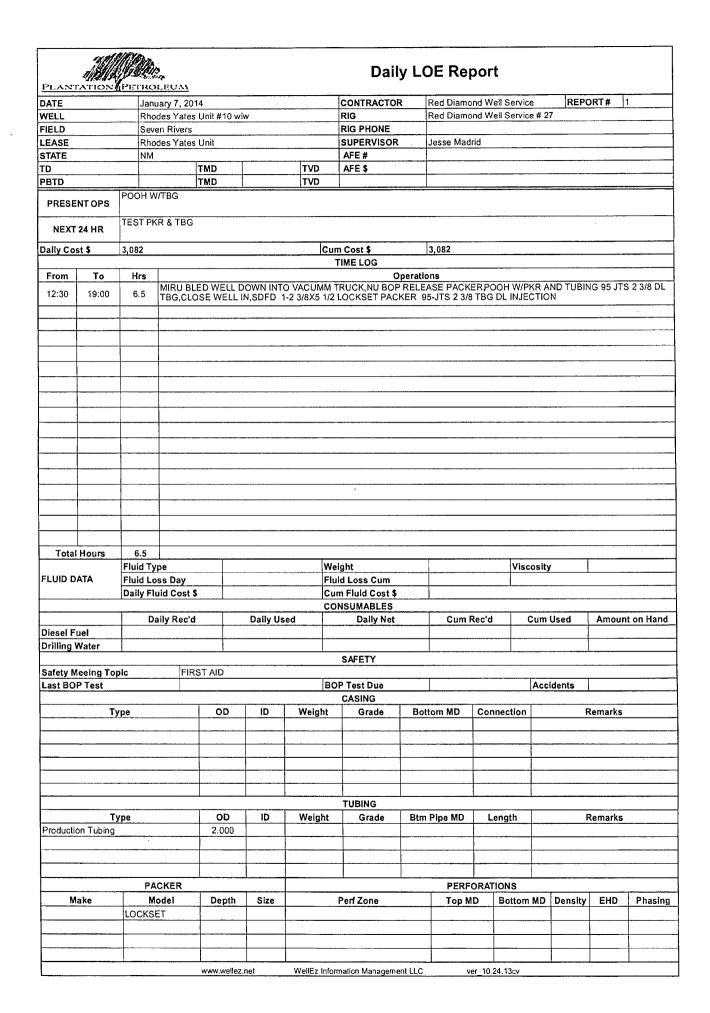
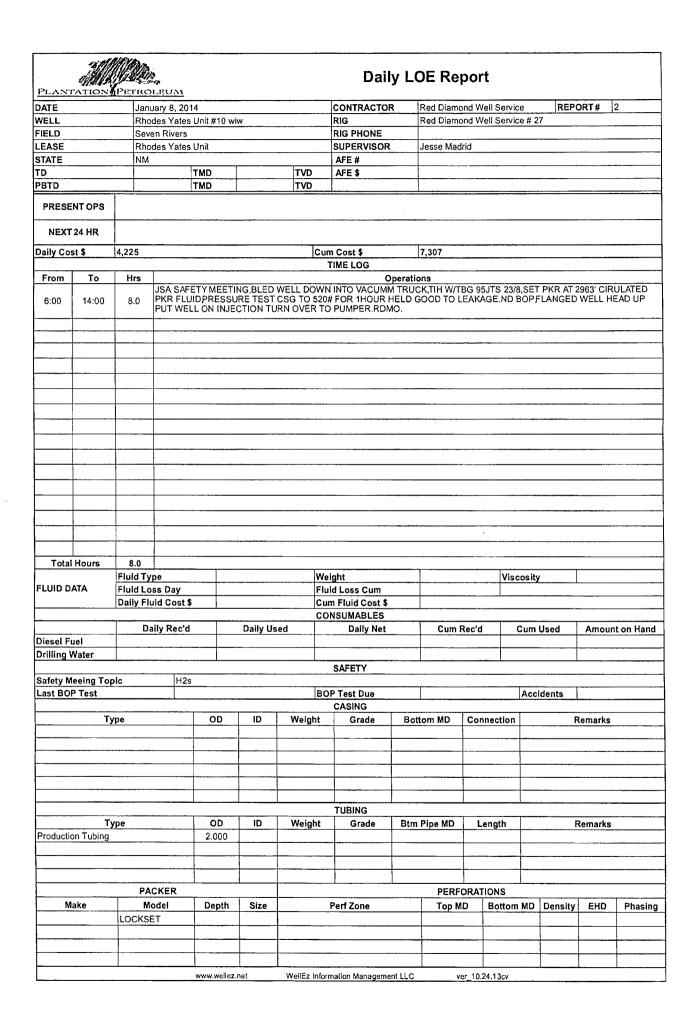
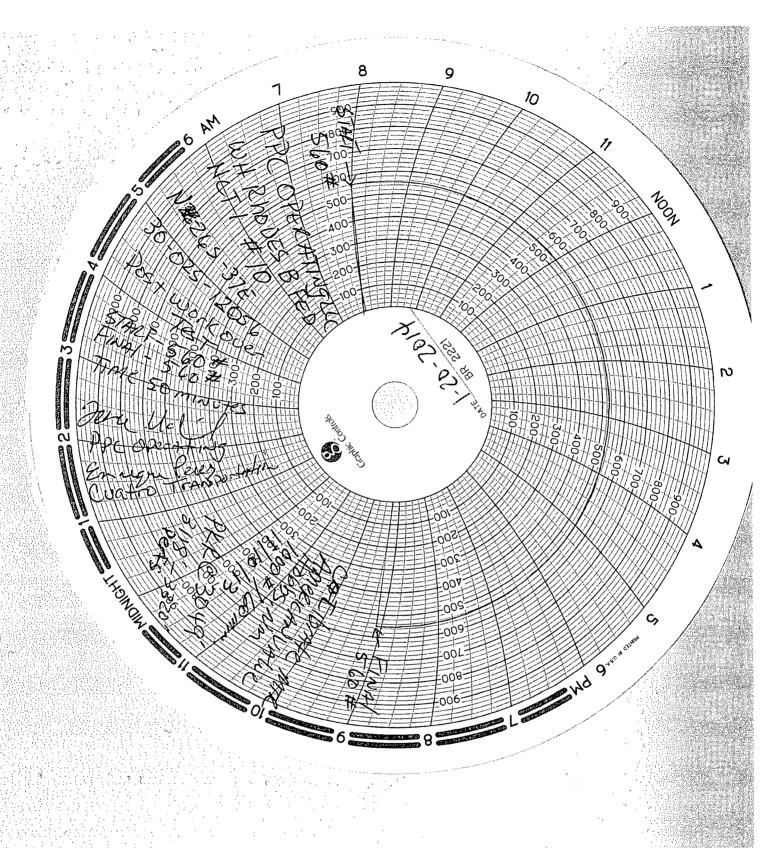
Office Mulder Control of the Control	S OCD Form C-103							
District I – (575) 393-6161 Energy, Minerals and Natural Resources 1625 N. French Dr., Hobbs, NM 88240 District II – (575) 748-1283 AN 905 CONSERNATION DIVISION 2	Revised August 1, 2011 WELLAN NO. 4 30-025 12056-0000							
811 S. First St., Artesia, NM 88210 <u>District III</u> – (505) 334-6178 1220 South St. Francis Dr.	5. Indicate Type of Lease STATE FEE X							
1000 Rio Brazos Rd., Aztec, NM 87410 <u>District IV</u> – (505) 476-3460 RECEIVED Santa Fe, NM 87505	State of il & Gas Lease No.							
1220 S. St. Francis Dr., Santa Fe, NM 87505	7. Lease Name or Unit Agreement Name							
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH	W H Rhodes B Federal NCT 1							
PROPOSALS.) 1. Type of Well: Oil Well Gas Well X Other Injection	-8. Well Number 010							
2. Name of Operator PPC Operating Company LLC	9. OGRID Number 288774							
3. Address of Operator	10. Pool name or Wildcat							
1500 Industrial Blvd, Ste 102; Abilene, TX 79602	Rhodes Yates Seven Rivers							
Unit Letter N : 660 feet from the south line and 1980 feet from the west line								
Section 26 Township 26S Range 37E 11. Elevation (Show whether DR, RKB, RT, GR, etc.,	NMPM County Lea							
3001 DR								
12. Check Appropriate Box to Indicate Nature of Notice,	Report or Other Data							
NOTICE OF INTENTION TO: SUB	SEQUENT REPORT OF:							
PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐ REMEDIAL WOR	K X ALTERING CASING ☐							
TEMPORARILY ABANDON								
DOWNHOLE COMMINGLE								
OTHER: OTHER:	MIT TEST							
 Describe proposed or completed operations. (Clearly state all pertinent details, an of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Co- proposed completion or recompletion. 								
Rigged up								
Bled well down into vacuum truck								
Nipple up BOP & released packer								
POH with packer & tubing RIH w/tubing and new packer set at 2963. 3049 MYB as per Conversation								
RIH w/tubing and new packer set at 2963. 3044 YVV	as per Conversation With Jana Sprakery. 1/28/2014							
Circulated packer fluid & conducted pressure test. Tested casing to 520 pounds for 1 hour.	1/28/2014							
Daily reports, test form & chart attached.	.,==,=							
, , , , , , , , , , , , , , , , , , , ,								
Spud Date: 12/19/1944 Rig Release Date: 01/15/19	45							
I hereby certify that the information above is true and complete to the best of my knowledge	ge and belief.							
SIGNATURE Ana Avaleum TITLE Office Administrator	DATE 01/24/2014							
Type or printingme Jana Spheberry E-mail address: jspraberry@plantationpetro.com PHONE: 325-267-6046								
For State Use Only NA								
APPROVED BY: Majurit Stown TITLE Compliance Office DATE 1 78 7014								
Conditions of Approval (if any):	ω, ,							







WFI	LBORE SCHEM	MATIC	1		P	ANTATI	ON PETRO	DLEUM			
VERSION: CURRENT WELL				ELL INFORMATION:							
1 1			Lease: API No. (14 digit):	WH Rhodes B Fed. NCT 1 : 30-025-12056					Well No.: Status:	Inj - Active	
		0					6S, R37E, U	nit N			
] [] []	32		Lea 3,324		State: GL:	NM 3,001'		Field: Spud Date:	Rhodes Yates 12/19/1944	
		96		3,324		KB:	3,001		Comp Date:	1/15/1945	
	1 1 1 1	12.					Current Zone	e(s):			
]	16	(95.6667% NRI(%): B3.70839					83.7083%		
	1	0.09	SURFACE EQU	IPMENT:							
	1 1 1 1	256' 288'		Unit Size:					Unit Rotation:	Υ	
		22 25 28 32				Stroke Len	gth:		Unit Sheave:		
	1	35.							Motor Sheave: Motor RPM:	-	
		38							JIVIOLOI HEIVI.	1	
		44					4. (144)	L 5	I	T00 (ft)	
		47 51		Hole (in.)	O.D. (in.) 8-5/8"		de / Wt , H-40	Depth (ft) 1,193'	Cement (sx)	Surface	
"	1 1	54. 57.		7.7/0"	E 4/0"	144 0 1	5 F# 11 40	0.1101	200.54	2,000' (Calc)	
	1 1 1 1			7-7/8"	5-1/2"	14# & 1	5.5#, H-40	3,118'	300 sx	2,000 (Caic)	
	1 1 1 1	60 63 67		4 0/48	- 48			0.004		TO1 01111	
1,24		67		4-3/4"	4"	Flush Joint, 1	/4" ,Slotted Liner	3,324'	NA	TOL - 3111'	
i i i	1 1 1 1	73	5'		3	H DETAIL		***************************************		wp	
	1111	76		Date Zone Depths Dens. & Size 3118*3324* (OH)							
	1 1 1 1	83		01/14/45		3	200'-3280' sh				
10		86						,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,			
		92	-								
182		95		TURING	SETAU O.		* No	Open Now			
5 °		99		TUBING D	DETAILS: Jts.	I	De	scription		Footage	
	1 1 1 1	1,03	55' .	3049'	97	2-3/8" 4.7#				3049.00	
8-5/8"	1 1 1 1	1,08	I					11 a/fil) i i			
28#, H-40		1,1:	51'								
300 sx	1 1 1 1	1193' 1,16	I								
	1 1 1 1	1,2		*****************					***************************************	***************************************	
	1 1 1 1	1,2		percent of the special percentage of a supplementage					**************************************		
		1,3									
		1,3: 1,40									
	1111.	1,43					······································	***************************************		· · · · · · · · · · · · · · · · · · ·	
		1,4			~~~~~	<u> </u>	······································	***************************************	······································		
		1,502' 1,534' 1,566' 1,598' 1,630' 1,662' 1,694' 1,726'		TOTAL						3049.00	
	1 1 1 1		I	Parameter	~~					~~~~~	
	1		I	ROD / PU Qty.	MP DETAI	LS: Description	·····	/		Footage	
	1 1 1 1		62'		\$m.mm.emmirrine.co.or					· · · · · · · · · · · · · · · · · · ·	
	1 1 1 1		I				· · · · · · · · · · · · · · · · · · ·				
		1,73	58'				***************************************				
		1,79	I				,				
		1,85	54'		5 0 0 0 0 0 0 0 0 0	1			***************************************		
		1,88							***************************************		
1000		1,95	50'						······································		
		1,98 2,0						······	***************************************		
		2,0	<i>16</i> ′							***************************************	
		2,03					······				
		2,14	#1°	TOTAL	Annennennen					0.00'	
		2,17				STIMULA	TIONS				
10.4 1.5 1.5 1.5 1.5 1.5 1.5		2,23	37' Zone	Top (ft)		Date	Zone	Method		cription	
		2,26				10/10/1994	Yates	Acid	4000 gal 15%	6 HCl + Rock Salt	
		2,33	33' Yates	2,902'						***************************************	
		2,36 2,38		3,287'			<u> </u>				
		2,42	29'	V277 A. (10.000 a. (10							
		2,46	***************************************			***************************************		ļ			
		2,52	25'								
		2,58 2,58	***************************************				1	<u> </u>			
		2,62	***************************************			SQUEEZE	& REPAIR	•		***************************************	
		2,65		***************************************		Date 11/7/1961	Depth	<u> </u>	Work Dor		
		2,685' 2,717'	7'			11/11/1964	3324 3324			ection, install 4" liner	
		2,74 2,78	§,	,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,		10/10/1994 3/10/2007	3324 3324		out to TD, Acidize,	return to injection	
		2,81	3'			3/10/200/	3324		Repair casing leak	at suriace	
		2,84 2,87	\$						***************************************	***************************************	
		2,90	9'				<u></u>				
		2,94	o' GOC								
		2,97 3,00	5-4-4-4-4-4-4-4-4-4-4-4-4-4-4-4-4-4-4-4	****		L				***************************************	
5-1/2"		3,03	REMARKS:								
14# & 15.5#, H-40 300 sx		3,118' 3,068' 3,100' 3,132'	***************************************		,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,						
	7		\$								
		3,16	{								
1		3,19 3,22	june		······		······································	***************************************	***************************************	······································	
		3111' Liner Top 3,26	80'	***************************************				••••••			
4"x1/4" 3,292' Slotted Liner 3,324'											
	3,324' TD	3,35									
	3,324' PBTD		PREPARED BY		D CH	ISFLIN	HDD	ATED:	1/2	8/2014	