State of New Mexico HOBBS COMPANY, Minerals and Natural Resources Department Form C-103 Revised 5-27-2004 FILE IN TRIPLICATE OIL CONSERVATION DIVISION DISTRICT I 1220 South St. Francis Dr. WELL API NO. 1625 N. French Dr., Hobbs, NM 88240 30-025-26115 Santa Fe, NM 87505 5. Indicate Type of Lease DISTRICT II STATE X FEE RECEIVED 1301 W. Grand Ave, Artesia, NM 88210 6. State Oil & Gas Lease No. DISTRICT III 1000 Rio Brazos Rd, Aztec, NM 87410 SUNDRY NOTICES AND REPORTS ON WELLS 7. Lease Name or Unit Agreement Name (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A South Hobbs (G/SA) Unit DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (Form C-101) for such proposals.) 8. Well No. 1. Type of Well: 120 Oil Well Gas Well Injector 9. OGRID No. 2. Name of Operator 157984 Occidental Permian Ltd. 10. Pool name or Wildcat 3. Address of Operator Hobbs (G/SA) HCR 1 Box 90 Denver City, TX 79323 4. Well Location Unit Letter C Feet From The Line 1272 Feet From The North Line and 1420 West NMPM County Township 19-S Range 38-E Section Lea 11. Elevation (Show whether DF, RKB, RT GR, etc.) 3631 RDB Pit or Below-grade Tank Application or Closure Distance from nearest fresh water well \_\_\_\_\_\_ Distance from nearest surface water Pit Type Depth of Ground Water Below-Grade Tank: Volume bbls; Construction Material Pit Liner Thickness 12. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF: PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WORK ALTERING CASING TEMPORARILY ABANDON CHANGE PLANS COMMENCE DRILLING OPNS. PLUG & ABANDONMENT PULL OR ALTER CASING Multiple Completion CASING TEST AND CEMENT JOB OTHER: OTHER: Coiled tubing job 13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion. 1 RU coiled tubing unit. RIH and clean out to 4270'. Pull up to 4242'. Ran perf clean tool and water wash perfs @4078-4242'. 2 Wash perfs from 4078-4242' w/2500 gal of 15% NEFE acid. 3. Pump 10 bbl gel sweep. Circulate clean w/12 bbl brine. 4. POOH and RD coiled tubing unit. 5. Return well to injection. RU 01/16/2014 RD 01/16/2014 I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines , a general permit or an (attached) alternative OCD-approved plan SIGNATURE TITLE DATE Administrative Associate 01/24/2014 TELEPHONE NO. TYPE OR PRINT NAME E-mail address: 806-592-6280 Mendy A Johnson mendy johnson@oxy.com

TITLE

For State Use Only

APPROVED BY

CONDITIONS OF APPROVAL IF AND

JAN 29 2014