Form 3160-5 (August 2007)

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

HOBBS OCD

FORM APPROVED OMB NO. 1004-0135 Expires: July 31, 2010

CHNDDA	NOTICES	AND REE	ORTS ON	IWFIIS	AARI MA	∖ ኃበ1/
JOHDIN	NOTICES	WIAD IZE		· VILLEO	UVW 80 7	7 ZU14
not use th	is form for	proposals	to drill or t	l WELLS o re-enter ai	Phylia n a	,

5. Lease Serial No. NMNM94622

Do not use th abandoned we	If Indian, Allottee or Tribe Name 7. If Unit or CA/Agreement, Name and/or No.						
SUBMIT IN TRIPLICATE - Other instructions on reverse side. RECEIVED							
Type of Well	8. Well Name and No. CHAPARRAL 33 FEDERAL COM 4						
Name of Operator CIMAREX ENERGY COMPA	DEYSI FAVEL cimarex.com	Α .		9. API Well No. 30-025-40328-00-X1			
3a. Address 600 NORTH MARIENFELD S MIDLAND, TX 79701	3b. Phone No. (Ph: 432-620	No. (include area code) 620-1964		10. Field and Pool, or Exploratory QUAIL RIDGE			
4. Location of Well (Footage, Sec., 7	., R., M., or Survey Description	n)	11. County or Parish, and State				
Sec 33 T19S R34E NWNE 33	30FNL 2010FEL			LEA COUNTY, NM			
12. CHECK APPI	ROPRIATE BOX(ES) TO	O INDICATE 1	NATURE OF	NOTICE, RI	EPORT, OR OTHE	R DATA	
TYPE OF SUBMISSION TYPE OF ACTION							
□ Nation of Intent	☐ Acidize	☐ Deepe	☐ Deepen		ion (Start/Resume)	■ Water Shut-Off	
☐ Notice of Intent	☐ Alter Casing	☐ Fractu	☐ Fracture Treat		ation	☐ Well Integrity	
Subsequent Report	Casing Repair	□ New 0	Construction	☐ Recomp	lete	⊠ Other	
☐ Final Abandonment Notice	Change Plans	Plug a	ınd Abandon	□ Tempor	arily Abandon	Drilling Operations	
	Convert to Injection	🗖 Plug I	Back		isposal		
testing has been completed. Final Al determined that the site is ready for f 7/4/13 SPUD WELL 7/6/13 TD 17 1/2" Surface Ho 7/7/13 RIH with 13 3/8" 54.5# 13.5 ppg w/ 1.74 yld. Tail cmt Shut in cmt head, Circ 106 sx 7/9/13 Test csg to 1000 psi fo 7/12/13 TD 12 1/4" Intermedia 7/13/13 Ran 9 5/8" 40# N-80 I w/ 1.927 yld. Tail cmt: 300 sxs surface. WOC 18+ HRS 7/14/13 Test csg to 1500 psi f 7/22/13 TD curve @ 11175'	inal inspection.) le @ 1740? J-55 BTC csg @ 1740', N t: 300 sxs Class C cmt @ s to surface. WOC 24+ h r 30 min. OK ate hole @ 5480' LTC csg set @ 5,480', mi s Class C cmt @ 14.8 ppg or 30 min. OK	Mix & Pump Lea 14.8 ppg w/ 1. hrs. ix & pump Lead	ad cmt: <u>1150</u> 326 yld. Did i cmt: 1600 sx	sxs of Class (not bump plug s Class C @	C cmt @	and the operator has	
	# Electronic Submission For CIMAREX EN hitted to AFMSS for proces	NERGY COMPAN sing by JOHNN	IÝ OF CO, ser Y DICKERSON	on 08/16/2013	s (13JLD0593SE)		
Name (Printed/Typed) DEYSI FA	VELA		Title DRILL	ING TECHNI	CIAN		
Signature (Electronic S	Submission)		Date 08/16/	2013			
	THIS SPACE FO	OR FEDERAL	OR STATE	OFFICE U	SE		
_Approved By ACCEPT		(BLM Approver Not Specified) Title Date 08/24		Date 08/24/2013			
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.			Office Hobbs				

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED **

Additional data for EC transaction #217325 that would not fit on the form

32. Additional remarks, continued

7/25/13 TD 8 1/2" Hole @ 15306'
7/27/13 RIH with 5 1/2" 17# P-110 BT&C csg & BT&C XLT & C Crossover @ 5439' Mix & Pump Lead cmt: 800 sxs Class H Cmt @ 11.9 ppg with 2.38 yld: Tail CMT 1425 SXS Class H cmt @ 14.2 ppg w/ 1.3 yld. WOC
7/28/13 Rig Release
8/6/13 TOC @ 5250
8/09/13 Test Csg to 8500 psi for 30 minutes. OK