OCD Hobbs							
	UNITED STATES CPARTMENT OF THE II UREAU OF LAND MANA	NTERIOR			FORM APPROVED OMB NO. 1004-0135 Expires: July 31, 2010		
SUNDRY	RTS ON WELLS		HOBBS (CELease Serial No. NMNM43562			
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.				JAN 2 4 2014			
SUBMIT IN TRI	tions on reverse s			7. If Unit or CA/Agre	ement, Name and/or No.		
1. Type of Well Oil Well Gas Well Other			k	RECEIVE	ED8. Well Name and No. CASCADE 29 FEDERAL 2H		
2. Name of Operator Contact: GLORIA GAI CIMAREX ENERGY COMPANY OF CO Mail: ggarza@cimarex.com			A 9. API Well No. 30-025-41240-00-X1				
3a. Address 3b. Phone No 600 NORTH MARIENFELD STREET, SUITE 600 Ph: 432.57 MIDLAND, TX 79701 Ph: 432.57			1.7800 UN WC			Exploratory 253235G	
4. Location of Well (Footage, Sec., 7)	11. County or Parish, and State					
Sec 29 T25S R33E NENW 330FNL 1905FWL					LEA COUNTY,	NM	
12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA							
TYPE OF SUBMISSION	TYPE OF ACTION						
 Notice of Intent Subsequent Report Final Abandonment Notice 	□ Casing Repair □ Ne □ Change Plans □ Plu		ture Treat Construction Reclam		plete rarily Abandon	 □ Water Shut-Off □ Well Integrity ☑ Other Drilling Operations 	
 13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BLA. Required subsequent reports shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.) 10/31/13 TOC @ 5597'. Run tracer survey. Request approval from BLM for remedial cmt job. 11/01/13 MIRU And run temp survey. TOC @250'. 11/04/13 MIRU and run temp survey. TOC @250'. 11/05/13 Test csg 9000# for 30 mins. OK. 11/08/13 to 11/12/13 Perf Avalon Bone Spring @ 9730-14220', .54, 1152 holes. Frac w/ 6845792 gals total fluid; 6850209# sand. 11/13/13 DO plugs & CO to PBTD @ 14243'. Flow back well. 11/19/13 RIH w/ 2-3/8" tbg & kr & set @ 9332'. GLV @ 1866, 3038, 3736, 4373, 5011, 5681, 6287, 6882, 7498, 8071, 8676, 9281'. 11/20/13 Turn well to production. 							
14. I hereby certify that the foregoing is true and correct. Electronic Submission #230838 verified by the BLM Well Information System For CIMAREX ENERGY COMPANY OF CO, sent to the Hobbs Committed to AFMSS for processing by JOHNNY DICKERSON on 01/10/2014 (14JLD1065SE)							
Name (Printed/Typed) GLORIA GARZA			Title REGULATORY COMPLIANCE				
Signature (Electronic Submission)			Date 01/02/2014				
THIS SPACE FOR FEDERAL OR STATE OFFICE USE							
ACCEPTED				AMOS ISORY EPS		Date 01/18/2014	
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.			Office Hobbs				
Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.							
** BLM REVISED **							

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