

HOBBS OCD  
JAN 31 2014  
RECEIVED

State of New Mexico  
Energy, Minerals and Natural Resources Department

Form C-103  
Revised 5-27-2004

OIL CONSERVATION DIVISION

1220 South St. Francis Dr.  
Santa Fe, NM 87505

FILE IN TRIPLICATE  
DISTRICT I  
1625 South St. Francis Dr., Hobbs, NM 88240  
DISTRICT II  
1301 W. Grand Ave. Artesia, NM 88210  
DISTRICT III  
1000 Rio Brazos Rd. Aztec, NM 87410

<b>SUNDRY NOTICES AND REPORTS ON WELLS</b> (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (Form C-101) for such proposals.)		WELL API NO. 30-025-05505
1. Type of Well: Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input type="checkbox"/>		5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
2. Name of Operator Occidental Permian Ltd.		6. State Oil & Gas Lease No.
3. Address of Operator HCR I Box 90 Denver City, TX 79323		7. Lease Name or Unit Agreement Name North Hobbs (G/SA) Unit Section 25
4. Well Location Unit Letter <u>G</u> : <u>1980</u> Feet From The <u>North</u> <u>1980</u> Feet From The <u>East</u> Line Section <u>25</u> Township <u>18-S</u> Range <u>37-E</u> NMPM <u>Lea</u> County 11. Elevation (Show whether DF, RKB, RT GR, etc.) <u>3658' GL</u>		8. Well No. <u>321</u>
Pit or Below-grade Tank Application <input type="checkbox"/> or Closure <input type="checkbox"/> Pit Type _____ Depth of Ground Water _____ Distance from nearest fresh water well _____ Distance from nearest surface water _____ Pit Liner Thickness _____ mil Below-Grade Tank: Volume _____ bbls; Construction Material _____		9. OGRID No. <u>157984</u>
12. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data		10. Pool name or Wildcat <u>Hobbs (G/SA)</u>

<b>NOTICE OF INTENTION TO:</b>		<b>SUBSEQUENT REPORT OF:</b>	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG & ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	Multiple Completion <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	
OTHER: _____ <input type="checkbox"/>		OTHER: <u>Return to production</u> <input type="checkbox"/>	

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

1. RUPU & RU.
2. ND BOP/NU wellhead.
3. RU wire line and run casing inspection log from 3884-surface. RD wire line.
4. RIH w/RBP set @493'. Dump 3 sacks sand on top.
5. NU wellhead/ND BOP
6. RDPU & RU to do wellhead change out. 12/09/2010
7. RUPU & RU. 12/30/2010
8. ND wellhead/NU BOP.
9. RIH and wash sand off RPB. Push RBP to 1000'.
10. RIH w/bit & drill collars. Tag @3900' (CIBP). Drill out cement and CIBPs at 3900', 4095' & 4132'. POOH w/bit & drill collars.
11. RIH w/CICR set @3886'. RU HES & pump 270 sks (65 bbls) Premium Plus Cement w/2% Cal & .2 Super CBL. RD HES.

\*\*\*see attached sheet for additional data\*\*\*

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines ☐ , a general permit ☐ or an (attached) alternative OCD-approved plan ☐

SIGNATURE \_\_\_\_\_ TITLE Administrative Associate DATE 07/24/2013  
TYPE OR PRINT NAME Mendy A. Johnson E-mail address: mendy\_johnson@oxy.com TELEPHONE NO. 806-592-6280

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APPROVED BY [Signature] TITLE Petroleum Engineer DATE FEB 03 2014  
CONDITIONS OF APPROVAL IF ANY:

FEB 03 2014

NHU 25-321 API 30-025-05505

12. RIH w/packer set @3730'. Tested squeeze. Found leak 200' from surface.
13. RU HES & squeeze leak with 200 sacks of cement. RD HES.
14. RIH w/bit & drill collars. Drill on cement from 26' to 229'. Fell out of cement. Ran bit to 362'. Circulate clean. Tested squeeze. Tested OK. POOH w/bit & drill collars.
15. RIH w/bit and drill collars. Tag top of liner @3803'. Drill cement from 3855-4130'. Drill new formation from 4295-4322'. POOH w/bit & drill collars.
16. Run CNL/CCL/GR log from TD to 3355'.
17. RU wire line & perforate casing @4208-4215', 4224-4230', 4252-4264'. RD wire line.
18. RIH w/treating packer set @4151'. RU HES & pump rock salt block acid job w/2000 gal of 15% NEFE HCL acid and 750# of rock salt block. RD HES. RU pump truck & pump scale squeeze w/100 bbl fresh water and 60 bbl 6490 chemical. Flush w/100 bbl 10# brine. RD pump truck. POOH w/packer.
19. RIH w/ESP equipment on 113 jts of 2-3/8" tubing. Intake set @3752'.
20. ND BOP/NU wellhead.
21. RDPU & RU. Clean location and return well to production.

C-103 filed per Sylvia Dickey's letter dated 07/17/2013

RUPU 12/08/2010

RDPU 02/19/2011