

HOBBS OCD  
JAN 31 2014  
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Submit to Appropriate District Office Five Copies District I 1625 N. French Dr., Hobbs, NM 88240 District II 1301 W. Grand Avenue, Artesia, NM 88210 District III 1800 Rio Brazos Rd., Aztec, NM 87410 District IV 1320 S. St. Francis Dr., Santa Fe, NM 87505		State of New Mexico Energy, Minerals and Natural Resources  OIL CONSERVATION DIVISION 1220 South St. Francis Dr. Santa Fe, NM 87505		Form C-105 July 17, 2008	
1. WELL API NO. 30-025-05505		2. Type Of Lease <input checked="" type="checkbox"/> STATE <input type="checkbox"/> FEE <input type="checkbox"/> FED/INDIAN		3. State Oil & Gas Lease No.	
WELL COMPLETION OR RECOMPLETION REPORT AND LOG					
4. Reason for filing: <input checked="" type="checkbox"/> COMPLETION REPORT (Fill in boxes #1 through #31 for State and Fee wells only) <input type="checkbox"/> C-144 CLOSURE ATTACHMENT (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33, attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC)			5. Lease Name or Unit Agreement Name North Hobbs G/SA Unit		
9. Type of Completion <input type="checkbox"/> NEW WELL <input type="checkbox"/> WORKOVER <input type="checkbox"/> DEEPENING <input type="checkbox"/> PLUGBACK <input type="checkbox"/> DIFFERENT RESERVOIR <input checked="" type="checkbox"/> OTHER Return to Production			6. Well Number 321		
8. Name of Operator Occidental Permian Ltd.			9. OGRID Number 157984		
10. Address of Operator P.O. Box 4294, Houston, TX 77210-4294			11. Pool name or Wildcat Hobbs;Grayburg-San Andres		
12. Location Unit Letter: G Section: 25 Township: 18-S Range: 37-E Lot: Feet from the N/S Line: 1980 Feet from the E/W Line: N 1980 E Lea		13. Date Spudded: RU-12/8/10 14. Date T.D. Reached: 2/17/11 15. Date Rig Released: RD-2/19/11 16. Date Completed (Ready to Produce): 2/19/11 17. Elevations (DF & RKB, RT, GR, etc.): 3670' DF			
18. Total Measured Depth of Well: 4322'		19. Plug Back Measured Depth: 4322'		20. Was Directional Survey Made: No 21. Type Electric and Other Logs Run: CNL/CCL/GR	
22. Producing Interval(s), of this completion - Top, Bottom, Name 4208' - 4264': Grayburg-San Andres					
23. CASING RECORD (Report all strings set in well)					
CASING SIZE		WEIGHT LB./FT.		DEPTH SET	
12-1/2		50		222	
9		34		2750	
7		24		3935	
24. LINER RECORD		25. TUBING RECORD			
SIZE		TOP		BOTTOM	
4-1/2		3803		4267	
SACKS CEMENT		SCREEN		SIZE	
75				2-3/8	
26. Perforation record (interval, size, and number)		27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.			
4208' - 4215', 4224' - 4230', 4252' - 4264', 4 JSPF (New)		DEPTH INTERVAL		AMOUNT AND KIND MATERIAL USED	
4267' - 4322' (Open Hole)		3937' - 4085'		Squeeze w/270 sx. PP	
		4208' - 4264'		Perf. 4 JSPF	
		4208' - 4264'		Acidize w/2000 gal. 15% NEFE HCL	
28. PRODUCTION					
Date First Production 2/19/11		Production Method (Flowing, gas lift, pumping - Size and type pump) Pumping, ESP, Centrilift 400 Series			Well Status (Prod. or Shut-in) Producing
Date of Test 2/28/11		Hours Tested 24		Choke Size N/A	
Flow Tubing Press. N/A		Casing Pressure 350		Calculated 24-Hour Rate 11	
Oil - Bbl. 11		Gas - MCF 1		Water - Bbl. 1151	
Gas - Oil Ratio 91		Oil Gravity - API -(Corr.) 35.5			
29. Disposition of Gas (Sold, used for fuel, vented, etc.) Gas is reinjected as a part of the NHU CO2 Flood				30. Test Witnessed By Glen Hubbard	
31. List Attachments Form C-102, Form C-104					
32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.					
33. If an on-site burial was used at the well, report the exact location of the on-site burial: Latitude Longitude NAD: 1927 1983					
I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief					
Signature Mark Stephens		Printed Name Mark Stephens		Title Reg. Comp. Analyst Date 1/29/14	
E-mail address Mark Stephens@oxy.com					

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