Energy, Minerals and Natural Resources Class N. French Dr. Hobbs, NM 88200 Date	Office .	State of New Mexico		October 25, 2005	
OIL CONSERVATION DIVISION STATE FEE	District I	Energy, Minerals and Natural Resources			
Similar Simi	1625 N. French Dr., Hobbs, NM 88240		30-025-065	52	
Santa Fe, NM 67505 Santa F		OIL CONSERVATION DIVISION	5. Indicate Type of Lease		
SSINDRY NOTICES AND REPORTS ON WELLS To Lease Name or Unit Agreement Name	Disrtict III 1000 Rio Brazos Rd. Aztec, NM 87410	1220 South St. Francis Dr.	STATE	FEE 🗹	
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR DEEPEN OR PLUG BACK TO ADIFFERENT RESERVOR. (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR DEEPEN OR PLUG BACK TO ADIFFERENT RESERVOR. (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR DEEPEN OR PLUG BACK TO ADIFFERENT RESERVOR. (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR DEEPEN OR PLUG BACK TO ADIFFERENT RESERVOR. (DO NOTICE OF INTERNITON FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.) (DO NOTICE OF INTERNITON TO: 10. Pool Name Public All Wolf Public Adifferent Pool Public Pool Public Adifferent Pool Public Adifferent Pool Public Pool Public P		Santa Fe, NM 87505	6. State Oil & Gas Lease No.		
SUNDRY NOTICES AND REPORTS ON WELLS ON NOT USE THIS FORM FOR PROPOSALS TO ORDILL OR DEEPEN OR PLUG BACK TO A DIFFERENT RESERVIOR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.) 1. Type of Welt: Oil Welt	1220 S. St. Francis Dr., Santa Fe, NM	AED		•	
ADIFFERENT RESERVOR USE*APPLICATION FOR PERMIT* (FORM C-101) FOR SUCH PROPOSALS.) 1. Type of Well: Oil Well		REPORTS ON WELLS	7. Lease Name or Unit Agree	ment Name	
1. Type of Well: Oil Well	À DIFFERENT RESERVIOR. USE "APPLICAT		·	I Unit (EBDU)	
Apache Corporation 3. Address of Operator 4. Well Location 5. Section 5. Subsequent Report (22900) 4. Well Location 5. Subsequent Report (22900) 4. Well Location 5. Subsequent Report (22900) 4. Well Location 5. Subsequent Report (22900) 5. Subsequent Report OF: 6. Subsequent Report OF:	' /	ł			
3. Address of Operator 3. 30 Veterans Airpark Ln., Ste. 3000, Midland, TX, 79705 10. Pool Name Eunice, B-T-D, North (22900) 4. Well Location Unit Letter L Township 215 Range 37E NNPM County Lea 11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3441 'GR 12. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF: PERFORM REMEDIAL WORK COMMENCE DRILLING OPNS PAND A PULI GRAND ABANDON CHANGE PLANS COMMENCE DRILLING OPNS PAND A STARTHOR AND ABANDON COMMENCE DRILLING OPNS PAND A ALTERING CASING COMMENCE DRILLING OPNS PAND A STARTHOR AND ABANDON COMMENCE DRILLING OPNS ALTERING OPNS PAND A STARTHOR AND ABANDON COMMENCE DRILLING OPNS PAND A STARTHOR AND ABANDON COMMENCE DRILLING OPNS PAND A STARTHOR AND ABANDON COMMENCE DRILLING OPNS ALTERING OPNS PAND A STARTHOR AND ABANDON COMMENCE DRILLING OPNS ALTERING OPNS PAND A STARTHOR AND ABANDON COMMENCE DRILLING OPNS ALTERING OPNS PAND A STARTHOR AND ABANDON COMMENCE DRILLING OPNS ALTERING OPNS AL	·	/	4		
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