

Submit 1 Copy To Appropriate District Office
District I - (575) 393-6161
1625 N. French Dr., Hobbs, NM 88240
District II - (575) 748-1283
811 S. First St., Artesia, NM 88210
District III - (505) 334-6178
1000 Rio Brazos Rd., Aztec, NM 87410
District IV - (505) 476-3460
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources
OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-103
Revised July 18, 2013

WELL API NO. 30-025-30196
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No. B-9519
7. Lease Name or Unit Agreement Name WEST DOLLARHIDE QUEEN SAND UNIT
8. Well Number 108
9. OGRID Number 004115
10. Pool name or Wildcat DOLLARHIDE QUEEN

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well ☐ Gas Well ☐ Other **INJECTOR**

2. Name of Operator
CHAPARRAL ENERGY, LLC.

3. Address of Operator
701 CEDAR LAKE BLVD. OKC, OK 73114

4. Well Location
Unit Letter **E** : **2310** feet from the **NORTH** line and **380** feet from the **WEST** line
Section **29** Township **24S** Range **38E** NMPM **LEA** County

11. Elevation (Show whether DR, RKB, RT, GR, etc.)
3189' KB

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
DOWNHOLE COMMINGLE ☐
CLOSED-LOOP SYSTEM ☐
OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☒ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☐
CASING/CEMENT JOB ☐
OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

REPAIRED TBG LEAK.

OCD WITNESSED MIT TEST 1/3/2014.

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Lindsay Reames TITLE ENGINEERING TECH II DATE 1.9.2014

Type or print name LINDSAY REAMES E-mail address: lindsay.reames@chaparralenergy.com PHONE: 405.478.8770

For State Use Only
APPROVED BY: Mary Brown TITLE Compliance Officer DATE 1/14/2014

Conditions of Approval (if any):

FEB 03 2014

Detail
Remarks

Operated
Type: NON AFE ACTIVITY

Well Name: WDAQSU #108		Operator: CHAPARRAL ENERGY LLC		Entity: 4087.0052.001	
Section: 29 Township: 024-S Range: 038-E Lot: E Qtr/Qtr:		County:			
AFE Type:		AFE #:		Proposed Depth: 4,030	
Drig Contractor:		Field Rep:		Working Interest:	
AFE Begin Date:		Spud Date: 2/8/1990		API #: 30-026-30196-00-00	
AFE Budget: Drig:		Compl Date: 2/23/1990		Formation: QUEEN	
Compl:		AFE Suppl:		Compl/Prod Eng: BILLY NIEVAR	
		Total:		Drilling Eng: RICK FREDERICK	
AFE Posted: Drig:		Compl:		Rig Name:	
		Total:		Rig Release Date:	
Remarks: Road crew to location. HSM on hydrotesting. RU hydrotesters. Test in hole to 7000# w/2 3/8" x 5 1/2" AD-1 coated tension pkr, new SN, 114 jts plastic lined tbg & 4' x 6' x 2 3/8" coated subs. RD hydrotesters. Strip off BOP & environmental tray. Flange.					
12/18/2013	Activity: NONAFE	Depth:	Daily Cost:	\$5,532	Accum Cost: \$5,532
(8715) 0 () Depth in @ 0 Herman Steen					
Road DD Well Service rig & crew to location. Set rig mat. HSM on rigging up. RU, unflange WH & release AD-1 tension pkr. Strip on BOP & environmental tray. POH w/6' x 4' x 2 3/8" tbg sub, 114 jts tbg, SN & 5 1/2" AD-1 tension pkr. CWI & SDFN.					
12/19/2013	Activity: NONAFE	Depth:	Daily Cost:	\$10,932	Accum Cost: \$16,464
(8716) 0 () Depth in @ 0 Herman Steen					
Road crew to location. HSM on hydrotesting. RU hydrotesters. Test in hole to 7000# w/2 3/8" x 5 1/2" AD-1 coated tension pkr, new SN, 114 jts plastic lined tbg & 4' x 6' x 2 3/8" coated subs. RD hydrotesters. Strip off BOP & environmental tray. Flange up & test csg to 500#, good. Rel pkr. Circ 70 bbls 2% KCL pkr fluid. Set pkr w/15000# tension @ 3613.47' KB. RDMO rig & all equip. Put chart on csg, test to 500#. Chart recorder is not working, waited on another chart, tried again, chart had bttty, chgd bttty, tried again, trk had leak in hose connection, released trk. CWI & SDFN. Note: Hole in jt #108 & busted 1 jt. Tbg detail as follows: 5 1/2" x 2 3/8" plastic coated AD-1 tension pkr, new std 2 3/8" SN, 112 jts 2 3/8" tested J-55 tbg, 2 new jts plastic coated tbg & 4' x 6' x 2 3/8" plastic coated tbg subs. Pkr set w/15000# tension.					

HOBBS OCD
JAN 30 2014
RECEIVED

KB: 3189.6' DF:

GL: 3178'

Size: 12 1/4"

8 5/8" ,24 #,J-55 @410' ,250 sx

Size: 7 7/8"

Packer @ 3604

OPEBD: 3989'

TD: 4030

Set w/17000# tension

3694' -3697' Queen
 3702' -3706' Queen
 3727' -3729' Queen
 3734' -3738' Queen
 3745' -3748' Queen
 3754' -3752' Queen
 3777' -3804' Queen
 3810' -3812' Queen
 3862' -3867' Queen
 3874' -3879' Queen
 3889' -3892' Queen
 3913' -3915' Queen
 3918' -3920' Queen
 3936' -3938' Queen

5 1/2" ,15.5/#,J-55 @4030' ,950 sx

Chaparral Energy, L.L.C.

Well: West Dollardhide QSU ,108 ,4087.05
 Operator: CELLC
 Location: 2310' FNL & 380' FWL, Lea Co., N
 Legal: Sec. 29-24S-38E
 County: Lea, NM
 LAT/Long: /

Dir:

Spud Date: 02/08/90
 Drilling Finished: 02/12/90
 Completion Date: 02/23/90
 First Production:

TUBING #1:

Type	#Jts	Size	Wt#/f	Grade	Set@
EUE		2 3/8"			3604

HISTORY:

TA'd W/ Tubing and Packer in hole.

HOBBS OCD**JAN 30 2014****RECEIVED**

Input by: Traci

Approved by:

Last Update: 06/16/10

