

Submit 1 Copy To Appropriate District Office
District I - (575) 393-6161
1625 N. French Dr., Hobbs, NM 88240
District II - (575) 748-1283
811 S. First St., Artesia, NM 88210
District III - (505) 334-6178
1000 Rio Brazos Rd., Aztec, NM 87410
District IV - (505) 476-3460
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
Revised July 18, 2013

HOBBSON OBSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505
JAN 13 2014

WELL API NO. 30-025-30305
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No. B-9311
7. Lease Name or Unit Agreement Name WEST DOLLARHIDE QUEEN SAND UNIT
8. Well Number 148
9. OGRID Number 004115
10. Pool name or Wildcat DOLLARHIDE QUEEN

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well ☐ Gas Well ☐ Other **INJECTOR**

2. Name of Operator
CHAPARRAL ENERGY, LLC.

3. Address of Operator
701 CEDAR LAKE BLVD. OKC, OK 73114

4. Well Location
Unit Letter **M**: **700** feet from the **SOUTH** line and **550** feet from the **WEST** line
Section **32** Township **24S** Range **38E** NMPM **LEA** County

11. Elevation (Show whether DR, RKB, RT, GR, etc.)
3135' GL

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
DOWNHOLE COMMINGLE ☐
CLOSED-LOOP SYSTEM ☐
OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☒ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☐
CASING/CEMENT JOB ☐
OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

REPAIRED TBG LEAK.

OCD WITNESSED MIT TEST 1/3/2014.

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Lindsay Reames TITLE ENGINEERING TECH II DATE 1.9.2014

Type or print name LINDSAY REAMES E-mail address: lindsay.reames@chaparralenergy.com PHONE: 405.478.8770

For State Use Only

APPROVED BY: Maley Brown TITLE Compliance Officer DATE 1/14/2014

Conditions of Approval (if any)

FEB 03 2014

Detail
Remarks

JAN 30 2014

Operated

Type: **NON AFE ACTIVITY**

RECEIVED

Well Name: WDGSU #148		Operator: CHAPARRAL ENERGY LLC		Entity: 4087.0081.001	
Section: 32 Township: 024-S Range: 038-E Lot: M Qtr/Qtr				County	
AFE Type:		AFE #:		Proposed Depth: 3,860	
Drig Contractor:		Field Rep:		Working Interest:	
AFE Begin Date:		Spud Date: 7/18/1989		API #: 30-025-30305-00-00	
AFE Budget: Drig:		Compl Date: 8/15/1989		Formation: QUEEN	
		AFE Suppl:		Compl/Prod Eng: BILLY NIEVAR	
		Total:		Drilling Eng: RICK FREDERICK	
AFE Posted: Drig:		Compl:		Total:	
				Rig Name:	
Remarks: Drove to location, RDMO & cleaned location.				Rig Release Date:	

12/11/2013 Activity: NONAFE Depth: Daily Cost: \$11,605 Accum Cost: \$11,605

(8913) 0 () Depth in @ 0
Eddie Lopez

Drove rig & crew to location. Set rig mat & RU. Bled pressure, had 1000# on tbg & csg. Unflanged well. Released pkr. NU BOP & environmental tray. TOH w/110 jts 2 3/8" tbg, SN & 5 1/2" AD-1 pkr. RU tbg tester. Ran 5 1/2" plug, SN & 110 jts plastic coated tbg. RD tbg tester. Set plug 3460' from surface & got off the plug. CWI. Note: All tbg tested @ 6000# & tallied. Had 4 bad jts, 2 had holes.

12/12/2013 Activity: NONAFE Depth: Daily Cost: \$8,965 Accum Cost: \$20,570

(8914) 0 () Depth in @ 0
Eddie Lopez

Drove to location & opened well. Circ well clean w/100 bbls 2% KCL. TOH w/110 jts 2 3/8" tbg, SN & on/off tool. TIH w/5 1/2" 32A pkr, SN & 110 jts. Set pkr. Tested plug, couldn't get a good test. Have to retest the tbg. CWI.

12/13/2013 Activity: NONAFE Depth: Daily Cost: \$9,614 Accum Cost: \$30,184

(8915) 0 () Depth in @ 0
Eddie Lopez

Drove to location. TP 20# & CP 20#. TOH w/110 jts 2 3/8" tbg, SN & 5 1/2" 32A pkr. RU tbg tester. Ran retrieving head, 5 1/2" HD pkr, SN & 110 jts 2 3/8" tbg. All tbg tested @ 7000#. RD tbg tester, found 2 bad jts. Set pkr, tested plug, plug tested good. Ran pretest, good test. Went dwn & latched on plug. TOH w/110 jts 2 3/8" plastic coated tbg, SN, pkr & plug. RIH w/5 1/2" AD1 pkr, 2 3/8" stainless SN & 110 jts 2 3/8" plastic coated tbg. ND BOP & flange well up. CWI. Note: Well has been running over.

12/14/2013 Activity: NONAFE Depth: Daily Cost: Accum Cost: \$30,184

(8916) 0 () Depth in @ 0
Eddie Lopez

SDFWE

12/15/2013 Activity: NONAFE Depth: Daily Cost: Accum Cost: \$30,184

(8917) 0 () Depth in @ 0
Eddie Lopez

SDFWE

12/16/2013 Activity: NONAFE Depth: Daily Cost: \$11,946 Accum Cost: \$42,130

(8918) 0 () Depth in @ 0
Eddie Lopez

Drove to location & opened well. Circ w/100 bbls pkr fluid. Unflanged well. Set pkr, pulled 17 pts over. Flanged well up. Ran pretest, good test. SDFN.

12/17/2013 Activity: NONAFE Depth: Daily Cost: \$1,386 Accum Cost: \$43,516

(8919) 0 () Depth in @ 0
Eddie Lopez

Drove to location, RDMO & cleaned location.

KH:

DF:

GL: 3135

Chaparral Energy, L.L.C.

Well: West Dollarhide QSU, 148 , 4087.08
 Operator: CELLC
 Location: 700' FSL & 550' FWL, Lea Co., NM
 Legal: Sec. 32-24S-38E
 County: Lea, NM
 LAT/Long: /

Dir:

Spud Date: 07/18/89
 Drilling Finished: 07/22/89
 Completion Date: 08/15/89
 First Production:

TUBING #1:

Type	#Jts	Size	Wt#/f	Grade	Setg
8rd BUR IPC	110	2 3/8"	4.7		3460'

HISTORY:

08/07/89 - Perf'd Lower Queen zone 3640'-42', 3647'-49', 3657'-59', 3673'-82', 3692'-97', 3712'-15', 3725'-27', 3 SPF, 4" guns, 69 holes. Acidized w/2000 gals 15% HCL NEFE acid, blocking w/1.3 SG ball scale (8 balls/2.2 gals).

08/08/89 - Perf'd Upper Queen zone 3553'-58', 3568'-81', 3592'-3602', 3608'-18', 3623'-29'. Acidized w/3000 gals 15% HCL NEFE inhibited acid w/clay stabilizer, blocking w/1.3 SG ball sealers (10 balls/4.5 bbls).

08/15/89 - Started injecting w/260 BPD @ 1250#.

06/1997 - Well TA'd.

07/21/08 - Set IPC pkr & tbg, returned to injection.

07/25/08 - Pressured up to 1500#, would not take any fluid. Pressure did not bleed off until it was manually bled off.

HOBBS OCD

JAN 30 2014

RECEIVED

Size: 12 1/4

8 5/8" , 24 #, J 8412' , 250 sx

Size: 7 7/8"

Packer@3460
 SS 1.78SN@3460

OBBTD: 3820'

TD: 3860

✓ PC AD-1 pkr

3553	-3558	Queen	3
3568	-3581	Queen	3
3592	-3602	Queen	3
3608	-3618	Queen	3
3623	-3629	Queen	3
3640	-3642	Queen	3
3647	-3649	Queen	3
3657	-3659	Queen	3
3673	-3682	Queen	3
3692	-3697	Queen	3
3712	-3715	Queen	3
3725	-3727	Queen	3

5 1/2" , 15.5 #, J 83860" , 1100sx

Input by: Traci
 Approved by:
 Last Update: 09/10/12

