

Submit 1 Copy To Appropriate District
Office
District I - (575) 393-6161
1625 N. French Dr., Hobbs, NM 88240
District II - (575) 748-1283
811 S. First St., Artesia, NM 88210
District III - (505) 334-6178
1000 Rio Brazos Rd., Aztec, NM 87410
District IV - (505) 476-3460
1220 S. St. Francis Dr., Santa Fe, NM
87505

State of New Mexico

Energy, Minerals and Natural Resources

Form C-103

August 1, 2011

HOBBS OGD

JAN 29 2014

OIL CONSERVATION DIVISION

1220 South St. Francis Dr.

Santa Fe, NM 87505

RECEIVED

WELL API NO.

30-025-10689

5. Indicate Type of Lease

STATE ☒ FEE ☐

6. State Oil & Gas Lease No.

301940

7. Lease Name or Unit Agreement Name

Skelly Penrose B Unit

8. Well Number

61

9. OGRID Number

12444

10. Pool name or Wildcat

Langlie Mattix (37240)

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well ☐ Gas Well ☒ Other

2. Name of Operator

Providence Energy Services, Inc. dba Kelton Operating

3. Address of Operator

PO Box 928, Andrews, TX 79714-0928

4. Well Location

Unit Letter N : 660 feet from the S line and 1980 feet from the W line

Section 9 Township 23-S Range 37-E NMPM County Lea

11. Elevation (Show whether DR, RKB, RT, GR, etc.)

12. Check A

Approved for Plugging of well bore only.
Liability under bond is retained pending receipt of
C-103 (Specifically for Subsequent Report of Well
Plugging) which may be found at OCD web page
under forms/
www.emnrd.state.nm.us/ocd

Indicate Nature of Notice, Report or Other Data

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☒
CASING/CEMENT JOB ☐

OTHER: ☐

Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

12/20/13 MIRU plugging equipment. Dug out cellar. ND wellhead. NU BOP. RIH w/ tbg to 3429'. 12/23/13 Circulated well w/ mud laden fluid. Spotted 25 sx cement @ 3429-3229. POH to 2450'. Spotted 135 sx cement @ 2450-1170. POH w/ tbg. WOC. Tagged cement @ 1178'. POH. Perf'd csg @ 1170. Set packer @ 60' and pressured up on csg to 700 psi. RIH w/ tbg to 1178 and spotted 25 sx cement @ 1178-978. (per Mark Whitaker). Perf'd csg @ 200'. Set packer @ 60' and pressured up on csg. to 700 psi. RIH w/ tbg to 251' and spotted 30 sx cement @ 251-surface. Rigged down and moved off. 12/30/13 Moved in backhoe and welder. Dug out cellar. Cut off wellhead. Welded on "Above Ground Dry Hole Marker". Dug up and removed deadmen. Cleaned location and moved off.

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE

C. Dale Kelton

TITLE

President

DATE

1-23-2014

Type or print name

C. Dale Kelton

E-mail address:

providenceenergy@subdentlink.net

PHONE:

432.661.1364

For State Use Only

APPROVED BY:

Mark Whitaker

TITLE

Compliance Officer

DATE

02/03/2014

Conditions of Approval (if any):

FEB 03 2014