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Office
District I
1625 N. French Dr., Hobbs, NM 87240
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1301 W. Grand Ave., Artesia, NM 88210
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1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM
87505

HOBBS OCD

State of New Mexico
Energy, Minerals and Natural Resources
JAN 31 2014
RECEIVED
OIL CONSERVATION DIVISION
1200 South St. Francis Dr.
Santa Fe, NM 87505

Form C-103
June 19, 2008

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		WELL API NO. 30-025-11415
1. Type of Well: Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> <u>Other Water injection</u>		5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
2. Name of Operator Energen Resources Corporation		6. State Oil & Gas Lease No. 24695
3. Address of Operator 3300 N. "A" St., Bldg 4, Ste. 100, Midland, TX 79705		7. Lease Name or Unit Agreement Name: Stuart Langlie Mattix Unit
4. Well Location Unit Letter E : 1980 feet from the North line and 660 feet from the West line Section 2 Township 25S Range 37E NMPM Lea County New Mexico		8. Well Number 102
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3176' GR		9. OGRID Number 162928
		10. Pool name or Wildcat Langlie Mattix 7 KVRB Queen Grayburg

12. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION

SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK. ☐
TEMPORARILY ABANDONED. ☐
PULL OUT. ☐
Approved for Plugging of well bore only.
Liability under bond is retained pending receipt of
C-103 (Specifically for Subsequent Report of Well
Plugging) which may be found at OCD web page
under forms/
www.emnrd.state.nm.us/oocd

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☒
CASING/CEMENT JOB ☐
OTHER: P&A Procedure ☐

or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date
of any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion
recompletion.

See attached procedure

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Brenda Rathjen TITLE Regulatory Analyst DATE 01/29/2014
Type or print name Brenda F. Rathjen E-mail address: brenda.rathjen@energen.com PHONE 432-688-3323

For State Use Only

APPROVED BY Mark Whitman TITLE Compliance Officer DATE 02/03/2014
Conditions of Approval (if any):

FEB 03 2014

Stuart Langlie Mattix Unit Well #102
State Lease No. 24695
API 30-025-11415
Energen Resources Corporation – OGRID #162928

P & A Procedure:

- 1/21/14 – MIRU Rig. RIH w/tubing. Tag CIBP @ 3160'. Spot 35sx "C" 3% CaCl & displaced. SION.
- 1/22/14 – RIH w/tubing. Tag cement @ 2914'. POOH. RIWL and perf @ 2425'. RIH w/pkr to 2125'. Set pkr, PSI to 1500#. Contacted Mark Whittaker w/NMOCD, approved to drop down & spot. POOH w/pkr. RIH w/perf sub to 2480' Spot 25sx "C" 3% CaCl & displaced. PUH. SI 4 hrs. RIH & tag cement @ 2329'. PUH to 1350'. Mark w/OCD called and changed procedure. Spotted 25sx plug, displaced. PUH. SDON.
- 1/23/14 – RIH & tagged cement @ 1159'. RIWL and perf @ 1000' per Mark w/OCD. RIH w/packer, loaded the hole, established injection rate of 1-1/2 B/M @ 1200#. Partial returns to surface. Squeezed 40sx "C" 3% CaCl, displaced. SI, WOC 4 hours. POOH w/packer. RIH tagged cement @ 830'. POOH. RIWL and perf @ 315'. RIH w/1 joint and packer, loaded hole. Set packer, tested perfs, injection rate 2-1/2 B/M @ 400#, no returns. Mark w/OCD said to squeeze 60sx & displace to 80'. SI, WOC overnight.
- 1/24/14 – RIH, tagged cement @ 104' FS. Mark w/OCD said to perf @ 75, RIH w/1 joint & packer, set packer, circ 30sx plug thru annulus to surface. POOH w/tubing & packer. ND BOP, top off well, RDPA equipment. Complete P&A on Monday 1/27/14.
- 1/27/14 – Backhoe dug up cellar & anchors. Built P&A marker, cut off wellhead, capped well, installed P&A marker, cut off anchors, backfilled cellar & anchor holes, cleaned & leveled location. MO. P&A complete.

Brenda Mattyjen
1/29/2014