

Submit 1 Copy To Appropriate District Office
District I – (575) 393-6161
1625 N. French Dr., Hobbs, NM 88240
District II – (575) 748-1283
811 S. First St., Artesia, NM 88210
District III – (505) 334-6178
1000 Rio Brazos Rd., Aztec, NM 87410
District IV – (505) 476-3460
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico

Energy, Minerals and Natural Resources

Form C-103
October 13, 2009

HOBBS CO

JAN 31 2014

RECEIVED

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO. 30-025-01525 ✓
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name CAPROCK MALJAMAR UNIT ✓
8. Well Number: 098 ✓
9. OGRID Number 269324
10. Pool name or Wildcat MALJAMAR; GRAYBURG-SAN ANDRES

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well ☐ Gas Well ☒ Other Injection

2. Name of Operator
LINN OPERATING, INC.

3. Address of Operator
600 TRAVIS, SUITE 5100, HOUSTON, TEXAS 77002

4. Well Location

Unit Letter M; 660 feet from the S line and 660 feet from the W line
Section 28 Township 17S Range 33E NMPM LEA County

11. Elevation (Show whether DR, RKB, RT, GR, etc.)

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
DOWNHOLE COMMINGLE ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☒ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☐
CASING/CEMENT JOB ☐

OTHER: MIT/ PREPARING TO RTI ☒

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

1/10/14 – MIRUPU, NDWH, NUBOP & CATCH PAN.

1/13/14 – RELEASE PKR f/ ON/OFF TOOL, POH w/ TBG, RU HYDROTESTERS, RIH w/ TBG, HYDRO TEST IN, RD HYDROTESTERS, LATCH ONTO PKR, MIT TO 650# FOR 30 MINS, CSG TESTED OK

1/14/14 – RELEASE PKR, CIRC PKR FLUID, LATCH ONTO PKR, CONTACT MAXEY BROWN (OCD) MIT TEST NO WITNESSED; TESTED 540 PSI FOR 30 MINS, TESTED GOOD. (ORIG MIT CHART ATTACHED)

PREPARING FACILITIES TO RETURN TO INJECTION

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE

Terry B. Callahan

TITLE: REGULATORY COMPLIANCE III

DATE JANUARY 30, 2014

Type or print name
For State Use Only

TERRY B. CALLAHAN

E-mail address: tcallahan@linnenergy.com

PHONE: 281-840-4272

APPROVED BY:

Mark Whitaker

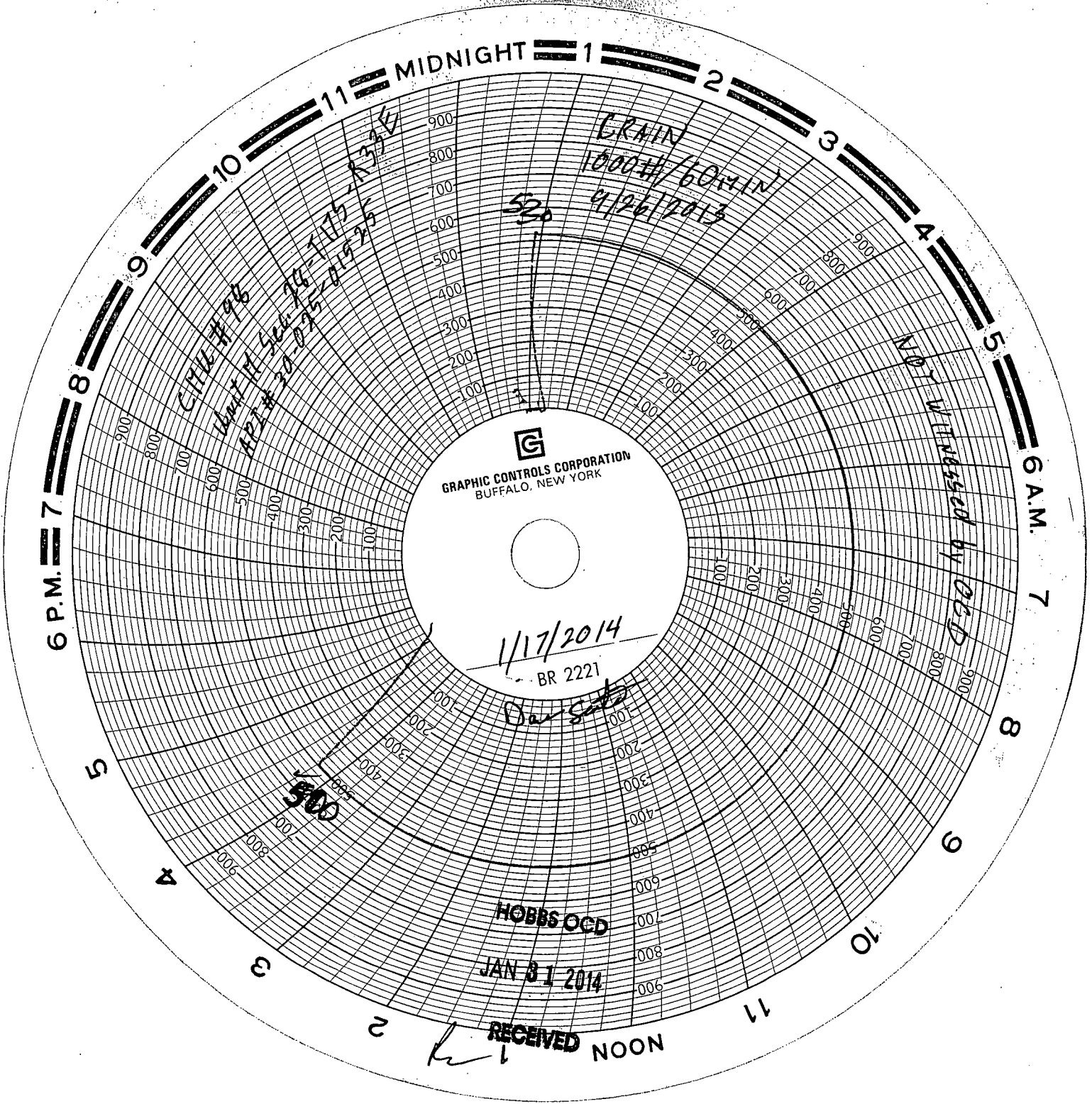
TITLE Compliance Officer

DATE 02/03/2014

Conditions of Approval (if any):

FEB 03 2014

sej ph



GRAPHIC CONTROLS CORPORATION
BUFFALO, NEW YORK

1/17/2014
BR 2221

HOBBS OGD

JAN 31 2014

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NOON