Submit 1 Copy To Appropriate District Office	State of New Me		Form C-103
<u>District I</u> – (575) 393-6161	Energy, Minerals and Natu	iral Resources	Revised July 18, 2013 WELL API NO.
1625 N. French Dr., Hobbs, NM 88240 <u>District II</u> – (575) 748-1283 811 S. First St., Artesia, NM 88210 HOBBS OCE CONSERVATION DIVISION			30-025-05707
811 S. First St., Artesia, NM 88210 HOBB District III – (505) 334-6178	SOUL CONSERVATION 1220 South St. Fran	DIVISION	5. Indicate Type of Lease
1000 D' D			STATE FEE 6. State Oil & Gas Lease No.
District IV – (505) 476-3460 1220 S. St. Francis Dr., Santa Fe, NM JAN 2 87505	3 9 7014 Santa j. C. TVIVI O	7505	6. State of & das Lease No.
			7. Lease Name or Unit Agreement Name
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH			East Eumont Unit
PROPOSALS.)			8. Well Number 79
1. Type of Well Oil Well Gas Well Other			
Name of Operator OXY USA WTP Limited Partnership			9. OGRID Number 192463
3. Address of Operator			10. Pool name or Wildcat
P.O. Box 50250 Midland, TX 79710		Eumont Yates TR Qu	
4. Well Location			,
Unit Letter P: 660 feet from the south line and 660 feet from the east line			
Section 27 Township 195 Range 37E NMPM County Lea			
	11. Elevation (Show whether DR,	RKB, RT, GR, etc.,	
	3604,		
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data			
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:			
PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WORK			
	CHANGE PLANS	COMMENCE DRI	_
	MULTIPLE COMPL	CASING/CEMENT	г ЈОВ 🔛
DOWNHOLE COMMINGLE CLOSED-LOOP SYSTEM			
OTHER:			T-TA Extension
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.			
TD-3860' PBTD-3706' Perfs/04-3806-3818' CIBP-3706'			
1. Notified NNACCD of against integrable took 24 has in a decay			
1. Notified NMOCD of casing integrity test 24hrs in advance. 2. RU pump truck 1/2014, circulate well with treated water, pressure test casing to 560 - 530 for 30 min.			
OXY USA WTP LP respectfully requests a 2 year extension on the temporary abandonment of this well for further evaluation of the waterflood unit.			
OXY implemented a project in 2013 that consisted of revitalizing the northern (active) portion of the unit. OXY drilled and completed four new			
wells that decreased the Primary production spacing from 40 acre to 20 acre spacing. OXY is currently engaged in a program to continue to test			
the potential of the northern (active) portion of the unit as well as to test potential in the southern (inactive) portion of the unit. The continued program entails: monitoring the production on the 4 new wells; cleaning out and stimulating 3 injection wells to ensure sufficient flooding; and			
recompleting 4 wells in the South portion of the field to evaluate the potential of the inactive portion of the field. Also OXY has identified 10 wells			
(4 in the East Eumont Unit) to plug and abandon. From the results of the continued program, OXY will evaluate and determine the potential for reactivation of this well.			
reactivation of this well.			
Spud Date:	Rig Release Da	te: This A	onment Expires 6-12-2014
		Aband	onment Expires
I hereby certify that the information abo	ove is true and complete to the be	est of my knowledge	e and belief.
SIGNATURE TITLE Sr. Regulatory Advisor DATE 1/27/14			
Type or print name <u>David Stewart</u> E-mail address: <u>david_stewart@oxy.com</u> PHONE: <u>432-685-5717</u>			
For State Use Only			
APPROVED BY: Wash Whiteless TITLE Compliance Officer DATE 02/03/2014 Conditions of Approval (if any): FEB 0 3 2014			
Conditions of Approval (if any):			
			LER IN O TAIL

