

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

OCD Hobbs

FORM APPROVED
OMB NO. 1004-0135
Expires: July 31, 2010

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on reverse side

1. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other		5. Lease Serial No. NMLC066126
2. Name of Operator CIMAREX ENERGY COMPANY		6. If Indian, Allottee or Tribe Name
3a. Address 600 NORTH MARIENFELD STREET STE 600 MIDLAND, TX 79701		7. If Unit or CA/Agreement, Name and/or No.
3b. Phone No. (include area code) Ph: 432-620-1964		8. Well Name and No. HANSON 26 FEDERAL 1H
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) Sec 26 T20S R34E NWNW 600FNL 440FWL		9. API Well No. 30-025-40327
		10. Field and Pool, or Exploratory LEA; BONE SPRING
		11. County or Parish, and State LEA COUNTY, NM

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	Drilling Operations
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

12/07/13 Spud Well

12/09/13 TD 17 1/2" Surface Hole @ 1688'

Ran 13 3/8" 54.5#, J-55 BT&C Csg @ 1687'

Mix & Pump 1050 sxs of ExtendaCem System D cmt, 13.5 ppg, 1.75 yld. Tail cmt: 290 sxs of HalCem

cmt, 14.8 ppg, 1.33 yld. Circ 369 sxs of cmt to surface. WOC 24+ hrs.

12/11/13 Test csg to 1200 psi for 30 min, ok.

12/17/13 TD 12 1/4" Hole @ 5514'

12/18/13 Ran 9 5/8" 40#, N-80 LT&C at 5513'. DV Tool set @ 3471'.

Mix & Pump 1st Stage Lead cmt: 310 sxs of EconoCem cmt, 12.9 ppg, 1.88 yld. 1st stage Tail cmt:

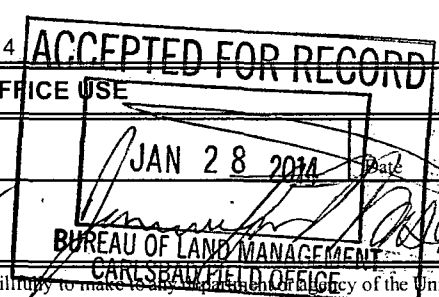
340 sxs of Halcem C cmt, 14.8 ppg, 1.33 yld. Circ 30 sxs of cmt to surface. 2nd Stage CMT: 2168

sxs Econocem-H cmt, 12.9 ppg, 1.88 yld. Circ 412 sxs of cmt to surface. WOC 24+ hrs.

12/21/13 Test csg to 2500 psi for 30 min, ok.

DV tool varied by more than 100'
should have requested approval

14. I hereby certify that the foregoing is true and correct. Electronic Submission #232624 verified by the BLM Well Information System For CIMAREX ENERGY COMPANY, sent to the Hobbs Committed to AFMSS for processing by JOHNNY DICKERSON on 01/28/2014 ()	
Name (Printed/Typed) DEYSI FAVELA	Title DRILLING TECHNICIAN
Signature (Electronic Submission)	Date 01/21/2014
THIS SPACE FOR FEDERAL OR STATE OFFICE USE	
Approved By	Title
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.	Office
Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.	



** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED **

FEB 03 2014

Additional data for EC transaction #232624 that would not fit on the form

32. Additional remarks, continued

01/02/13 TD Well @ 15290'

01/06/14 Ran 5 1/2" 17#. P-110 BT&C/LT&C Csg @ 15290'.

Mix & Pump Lead Cmt: 1060 sxs of Econocem C cmt, 11.9 ppg, 2.46 yld. Tail cmt: 1380 sxs of VersaCem H cmt, 14.5 ppg, 1.22 yld. Circ 23 sxs of cmt to surface. WOC.

01/07/14 Rig Release.