Submit One Copy To Appropriate District	State of New Mexico	Form C-103
Office District I En	ergy, Minerals and Natural Res	ources Revised November 3, 2011
1625 N. French Dr., Hobbs, NM 88240 District II	CD	WELL API NO. 30-025-10543
District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV	201220 South St. Francis Dr	· STATE S FEE
District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505	Santa Fe, NM 87505	6. State Oil & Gas Lease No. 301940
	D REPORTS ON WELLS	7. Lease Name or Unit Agreement Name
(DO NOT USE THIS FORM FOR PROPOSALS TO I DIFFERENT RESERVOIR. USE "APPLICATION FOR		
PROPOSALS.) 1. Type of Well: _ ⊠ ⊖i+₩elt □ Gas We	II 🗌 Other / TAJ:	8. Well Number 05
2. Name of Operator		9. OGRID Number
Providence Energy Services, Inc. dba Keltor	n Operating	012444
3. Address of Operator P.O. Box 928, Andrews, TX 79714-0928		10. Pool name or Wildcat Langlie Mattix (37240)
4. Well Location	· · · · · · · · · · · · · · · · · · ·	
4. Well Location Unit Letter F : <u>1980</u> feet from the	a NOPTH line and 2310 fast fro	m the WEST line
	1000000000000000000000000000000000000	
	evation (Show whether DR, RKB, R	
12. Check Appropriate Box to Indica	te Nature of Notice Report of	r Other Data
]	•	
NOTICE OF INTENTI		SUBSEQUENT REPORT OF:
		IENCE DRILLING OPNS. P AND A 🛛 🗍
OTHER:		
All pits have been remediated in compliance with OCD rules and the terms of the Operator's pit permit and closure plan.		
 Rat hole-and cellar have been filled and leveled. Cathodic protection holes have been properly abandoned. A steel marker at least 4" in diameter and at least 4' above ground level has been set in concrete. It shows the 		
	a at least 1° above ground level has	
		MBER, QUARTER/QUARTER LOCATION OR
UNIT LETTER, SECTION, TOWNSHIP, AND RANGE. All INFORMATION HAS BEEN WELDED OR DEDMANENTLY STAMPED ON THE MARKER'S SUBFACE		
PERMANENTLY STAMPED ON THE MARKER'S SURFACE.		
The location has been leveled as nearly a	s possible to original ground conto	our and has been cleared of all junk, trash, flow lines and
other production equipment.		
Anchors, dead men, tie downs and risers have been cut off at least two feet below ground level.		
If this is a one-well lease or last remaining well on lease, the battery and pit location(s) have been remediated in compliance with OCD rules and the terms of the Operator's pit permit and closure plan. All flow lines, production equipment and junk have been removed		
from lease and well location.		
All metal bolts and other materials have been removed. Portable bases have been removed. (Poured onsite concrete bases do not have		
to be removed.) All other environmental concerns have been addressed as per OCD rules.		
 All other environmental concerns have been addressed as per OCD rules. Pipelines and flow lines have been abandoned in accordance with 19.15.35.10 NMAC. All fluids have been removed from non- 		
retrieved flow lines and pipelines.		
	g well on lease: all electrical servi-	ce poles and lines have been removed from lease and well
location, except for utility's distribution infras	structure.	
When all work has been completed, return thi	s form to the appropriate District o	ffice to schedule an inspection.
SIGNATURE	TITLE President	DATE <u>01/23/2014</u>
TYPE OR PRINT NAME C. Dale Kelton	E-MAIL: provide	nceenergy@suddenlink.net PHONE: 432-661-1364
For State Use Only		
APPROVED BY Wach and a title Compliance Officer DATE 02-04-2019		
Conditions of Approval (if any):	1	FEB 06 2014 10

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