Submit One Copy To Appropriate District Office	State of New Mexico	Form C-103
Ener	gy, Minerals and Natural Resources	Revised November 3, 2011
District I 1625 N. French Dr., Hobbs, NM 88246BS OCD District II	CONGERNATION DIVIGION	WELL API NO. 30-025-10656
0.1.0 P1 + 0+ Amaric NIM 00010	CONSERVATION DIVISION 1220 South St. Francis Dr.	5. Indicate Type of Lease
District III 1000 Rio Brazos Rd., Aztec, NM 324 2 9 2014 District IV	Santa Fe, NM 87505	STATE S FEE
District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505	Salita Pe, Nivi 67303	6. State Oil & Gas Lease No. 301940
SUNDRY NOTICES AND	REPORTS ON WELLS	7. Lease Name or Unit Agreement Name
(DO NOT USE THIS FORM FOR PROPOSALS TO DR DIFFERENT RESERVOIR. USE "APPLICATION FOR		Skelly Penrose B Unit
PROPOSALS.) 1. Type of Well: Gas Well	Other LAJ	8. Well Number 36
2. Name of Operator	/	9. OGRID Number
Providence Energy Services, Inc. dba Kelton (Operating	012444
3. Address of Operator P.O. Box 928, Andrews, TX 79714-0928		10. Pool name or Wildcat Langlie Mattix (37240)
4. Well Location)′
	SOUTH line and 660 feet from the EAS	<u>ST</u> line
Section 6 Township 23-S Range		
11. Elevation (Show whether DR, RKB, RT, GR, etc.)		
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data		
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF: PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WORK ALTERING CASING		
TEMPORARILY ABANDON		DRILLING OPNS. P AND A
PULL OR ALTER CASING MULTIPI	LE COMPL CASING/CEM	ENT JOB
OTHER:	☐ ⊠ Location i	is ready for OCD inspection after P&A
All pits have been remediated in compliance with OCD rules and the terms of the Operator's pit permit and closure plan.		
Rat hole and cellar have been filled and leveled. Cathodic protection holes have been properly abandoned. A steel marker at least 4" in diameter and at least 4' above ground level has been set in concrete. It shows the		
A steel marker at least 4" in diameter and a	at least 4' above ground level has been se	et in concrete. It shows the
OPERATOR NAME, LEASE NAM	E, WELL NUMBER, API NUMBER,	QUARTER/QUARTER LOCATION OR
UNIT LETTER, SECTION, TOWNSHIP, AND RANGE. All INFORMATION HAS BEEN WELDED OR		
PERMANENTLY STAMPED ON THE MARKER'S SURFACE.		
☐ The location has been leveled as nearly as other production equipment.	possible to original ground contour and l	has been cleared of all junk, trash, flow lines and
Anchors, dead men, tie downs and risers have been cut off at least two feet below ground level.		
If this is a one-well lease or last remaining well on lease, the battery and pit location(s) have been remediated in compliance with		
OCD rules and the terms of the Operator's pit permit and closure plan. All flow lines, production equipment and junk have been removed from lease and well location.		
	en removed. Portable bases have been re	emoved. (Poured onsite concrete bases do not have
to be removed.)		`
All other environmental concerns have been addressed as per OCD rules.		
Pipelines and flow lines have been abandoned in accordance with 19.15.35.10 NMAC. All fluids have been removed from non-retrieved flow lines and pipelines.		
	well on lease: all electrical service poles	and lines have been removed from lease and well
location, except for utility's distribution infrastr	ucture.	
When all work has been completed, return this	form to the appropriate District office to	schedule an inspection.
	A	·
SIGNATURE	TITLE President	DATE <u>01/23/2014</u>
TYPE OR PRINT NAME <u>C. Dale Kelton</u>	E-MAIL: <u>providenceener</u>	gy@suddenlink.net PHONE: _432-661-1364
For State Use Only	1 1	· CC
APPROVED BY: Much White	h_ TITLE L'Omplione	e Officer DATE 02/04/201
Conditions of Approval (if any):	- 1	EED 0 0 2014

FEB 0 6 2014