Submit 3 Copies To Appropriate District Office State of New Mexico District I HOBBS Carergy, Minerals and Natural Resources	Form C-103 October 25, 2005 WELL API NO.		
1625 N. French Dr.,Hobbs, NM 88240	30-025-11319		
District II 1301 W. Grand Ave., Artesia, NM 88210 JAN 17 2014 CONSERVATION DIVISION	5. Indicate Type of Lease		
Disrtict III 1000 Rio Brazos Rd. Aztec, NM 87410 1220 South St. Francis Dr.	STATE 🗹 🧹 FEE 🗌		
District IV 1220 S. St. Francis Dr., Santa Fe, MM	6. State Oil & Gas Lease No.		
87505	BO-1506-0008		
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR DEEPEN OR PLUG BACK TO	7. Lease Name or Unit Agreement Name		
À DIFFERENT RESERVIOR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH	SUCH Jaimat State Gas Com		
PROPOSALS.) 1. Type of Well: Oil Well Gas Well 🗹 Other	8. Well Number 2		
2. Name of Operator	9. OGRID Number		
Apache Corporation 3. Address of Operator	873 10. Pool Name		
303 Veterans Airpark Ln., Ste. 3000, Midland, TX, 79705 4. Well Location	Jalmat Yates Gas		
Unit Letter P : 990 feet from the S line and	330 feet from the E line		
Section 32 Township 24S Range 37E 11. Elevation (Show whether DR, RKB, RT, GR, etc.)	NMPM County Lea		
3261' GR			
12. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data			
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:		
PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WORK	ALTERING CASING		
TEMPORARILY ABANDON CHANGE PLANS COMMENCE DRILLING OF	PNS. PANDA 🗹		
PULL OR ALTER CASING MULTIPLE COMPL CASING/CEMENT JOB			
OTHER:	eady for OCD inspection after P&A		
All pits have been remediated in compliance with OCD rules and the terms of the Operator's pit perm			
Rat hole and cellar have been filled and leveled. Cathodic protection holes have been properly abance A steel marker at least 4" in diameter and at least 4' above ground level has been set in concrete. It			
OPERATOR NAME, LEASE NAME, WELL NUMBER, API NUMBER, QUARTIE UNIT LETTER, SECTION, TOWNSHIP, AND RANGE. ALL INFORMATION HA			
PERMANENTLY STAMPED ON THE MARKER'S SURFACE.			
The location has been leveled as nearly as possible to the original ground contour and has been clear	red of all junk, trash, flow lines and		
other production equipment. Image: Anchors, dead men, tie downs and risers have been cut off at least two feet below ground level.			
If this is a one-well lease or last remaining well on lease, the battery and pit location(s) have been rer OCD rules and the terms of the Operator's pit permit and closure plan. All flow lines, production equi	•		
from the lease and well location.			
All metal bolts and other materials have been removed. Portable bases have been removed. (Poure to be removed.)	d onsite concrete bases do not have		
All other environmental concrens have been addressed as per OCD rules.			
Pipelines and flow lines have been abandoned in accordance with 19.15.9.714.B(4)(b) NMAC. All flu non-retrieved flow lines and pipelines.	ids have been removed from		
When all work has been completed, return this form to the appropriate District office to schedule an in	reportion. If more than one		
inspection has to be made to a P&A location because it does not meet the criteria above, a penalty n	•		
SIGNATURE ON ALLY TITLE P&A Tech.	DATE 1/15/14		
TYPE OR PRINT NAME Leon-Sellers E-MAIL leon.sellers@apache For State Use Only Image: Construction of the sellers of the	ecorp.com PHONE: 432-208-0349		
	fier DATE 02/03/2014		
APPROVED BY: Manhum taken TITLE LONG Home OF Conditions of Approval (if any):			
	FEB 0 6 2014		

FEB	06	20	14
-----	----	----	----

Whitaker, Mark A, EMNRD

From: Sent: To: Cc: Subject: Beckham, Brad <Brad.Beckham@apachecorp.com> Friday, January 31, 2014 10:31 AM Flowers, Jackie D Whitaker, Mark A, EMNRD DCP Meter

Hello Jackie

Just wanted to touch back base with you on the DCP meter (#15689) and meter tube at the Jal Mat Gas com. #2 that needed to be removed from location because well was plugged I talked with you about it on the phone a while back and Mark the state personal needed a copy of an email to you guys so our location can be released.

Thank You,

Gaache

Brad Beckham

Gas Measurement Analyst PO Box 1849 Eunice NM 88231 Office: 575-394-1503 Ext.4004 Fax: 575-394-2425 Cell:575-441-3045 Brad.Beckham@apachecorp.com