

HOBBS OCD
FEB 03 2014

OIL CONSERVATION DIVISION

1220 South St. Francis Dr.

Santa Fe, NM 87505

RECEIVED

WELL API NO. 30-025-02795
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No. 004782
7. Lease Name or Unit Agreement Name Lowe State Com
8. Well Number 1
9. OGRID Number 009338
10. Pool name or Wildcat Townsend Morrow Gas

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well ☐ Gas Well ☒ Other ☐

2. Name of Operator

Great Western Drilling Company

3. Address of Operator

P.O. Box 1659, Midland, TX 79702

4. Well Location

Unit Letter **A** : **330** feet from the **North** line and **330** feet from the **East** line
Section **17** Township **16S** Range **35E** NMPM **Lea** County

11. Elevation (Show whether DR, RKB, RT, GR, etc.)
4040' KB

Pit or Below-grade Tank Application ☐ or Closure ☐Pit type _____ Depth to Groundwater _____ Distance from nearest fresh water well _____ Distance from nearest surface water N/A

Pit Liner Thickness: _____ mil Below-Grade Tank: _____ bbls; Construction Material _____

12. Check ☒

State Nature of Notice, Report or Other Data

PERMITTED ☒ Approved for Plugging of well bore only.
PLUGGING ☒ Liability under bond is retained pending receipt of
C-103 (Specifically for Subsequent Report of Well
Plugging) which may be found at OCD web page
under forms/
www.emnrd.state.nm.us/ocd

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☒
CASING/CEMENT JOB ☐
OTHER: ☐

or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

11/12/13----MIRU.

11/13/13----Set 4½ CIBP @ 12400'.

11/14/13----Spot 15 sxs "H" cmt on top of CIBP @ 12400'.

11/19/13----Spot 25 sxs "H" cmt @ 10450' CTOC @ 10146'.

11/27/13----Spot 40 sxs "H" cmt @ 8656' CTOC @ 8171', spot 40 sxs "H" cmt @ 6254' WOC - no tag.

12/02/13----Respot 40 sxs "C" cmt @ 6254' w/ CC WOC Tag @ 6148', spot 40 sxs "C" cmt @ 4699' CTOC @ 4545', spot 35 sxs @ 3050' WOC Tag @ 2940'.

12/03/13----Spot 40 sxs "C" cmt @ 1888' CTOC 1734', spot 40 sxs "C" cmt @ 417' WOC Tag @ 288' spot 20 sxs "C" cmt from 60' to surface.

12/04/13----RDMO.

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines ☒, a general permit ☐ or an (attached) alternative OCD-approved plan ☐.

SIGNATURE

TITLE

P & A Tech

(Basic Energy Services)

DATE **12/5/13**Type or print name: **Greg Bryant**

E-mail address:

Telephone No. **432-563-3355**

For State Use Only

APPROVED BY:

TITLE

Compliance Officer

DATE

2/7/2014

Conditions of Approval (if any):