Energy, Minerals and Natural Resources Section 1, 1973, 198-1985 Section 1, 198-1985
OIL CONSERVATION DIVISION 1220 South St. Francis Dr. Santa Fe, NM 87505 S. Indicate Type of Lease STATE FEE
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Santa Fe, NM 87505 Santa F
VO-6582/VO-5532 VO-6582/VO
SUNDRYMOTICES AND REPORTS ON WELLS ON NOT USE THIS FORM FOR ROPOSALS TO DRIBLO AT 02 PEPS PROPOSALS 10 PAIN LOR TO DEFERS FOR PLUG BACK TO A DIFFERENT RESERVOR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS). 1. Type of Well: Oil Well Gas Well Other 9. OGRID Number 211 2. Name of Operator 9. OGRID Number 211 2. Name of Operator 9. OGRID Number 215 3. Address of Operator 9. OGRID Number 225575 4. Well Location 105 South Fourth Street, Artesia, NM 88210 10. Pool name or Wildcat Triple X; Bone Spring, West 4. Well Location 1780 feet from the Unit Letter B 200 feet from the South Inic and In
Atoka Bank BDJ State Com
PROPOSALS) 1. Type of Well: Oil Well
2. Name of Operator 20.25575
Vates Petroleum Corporation
4. Well Location Unit Letter B: 200 feet from the South line and 1780 feet from the East line Unit Letter O: 330 feet from the South line and 1780 feet from the East line Section 17 Township 248 Range 33E NMPM Lea County 11. Elevation (Show whether DR, RKB, RT, GR, etc.) 12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF: PERFORM REMEDIAL WORK PLANS CHANGE PLANS COMMENCE PRILLING OPNS PAND A PULL OR ALTER CASING MULTIPLE COMPL CASING/CEMENT JOB OWNHOLE COMMINGLE CLOSEO-LOOP SYSTEM OTHER COMPL OTHER CHANGE PLANS AND COMMENCE PRILLING OPNS Attached date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion. 1/28/14 - TD 12-1/4" hole to 5,230'. Set 9-5/8" 36# and 40# J-55 and HCK-55 LT&C casing at 5,229'. Cemented with 935 sacks 35:65.6 Poz "C" + 2#/ss p 2288 + 2#/ss p 2898 + 3% D020 + 29#/sx D035 + 5#/ss D042 + 5% D044 + 0.2% D046 + 0.3% D112 + 0.13#/sx D130 + 61#/ss D030 (yld 2.02, wt 12.8). Tailed in with 365 sacks 50/50 Poz "C" + 2#/ss p 2588 + 2#/ss p 2589 + 3% D020 + 29#/sx D035 + 5#/ss D042 + 5% D044 + 0.2% D046 + 0.3% D112 + 0.13#/sx D130 + 61#/ss D030 (yld 2.02, wt 12.8). Tailed in with 365 sacks 50/50 Poz "C" + 2#/ss p 2588 + 2#/ss p 2589 + 3% D030 (yld 1.35, wt 14.2). Circulated 84 sacks to pit. WOC. Notified NMOCD-Hobbs of casing and cementing operations via voice mail. 1/230/14 - Tested casing to 1500 psi for 30 mins (1577 psi – 1593 psi), good. WOC 30 hours 15 mins. Reduced hole to 8-3/4" and resumed drilling. Spud Date: 1/8/14 Rig Release Date: Laura Watts E-mail address: Laura@vatespetroleum.com PHONE: 575-748-4272
4. Well Location Unit Letter B : 200 feet from the North line and 1780 feet from the East line Unit Letter O 330 feet from the South line and 1780 feet from the East line Section 17 Township 248 Range 33E NMPM Lea County Section 18 County 11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3,596 GR Section 12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF: REMEDIAL WORK PLUS AND ABANDON CHANGE PLANS COMMENCE DRILLING OPNS P AND A CASING/CEMENT JOB CASING/CEMENT JOB CASING/CEMENT JOB CASING/CEMENT JOB CASING/CEMENT JOB CASING/CEMENT JOB THERE Intermediate casing OTHER: Intermediate casing OTHER: Intermediate casing OTHER: Intermediate casing Section CASING COMPANDE CASING COMPANDE CASING COMPANDE CASING/CEMENT JOB CASING/CEMENT JOB CAS
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Section 17 Township 24S Range 33E NMPM Lea County 11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3,596' GR 12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data NOTICE OF INTENTION TO: PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WORK ALTERING CASING COMMENCE PULLING OPPOS PAND A CASING/CEMENT JOB PULL OR ALTER CASING MULTIPLE COMPL OTHER: Intermediate casing ALTERING CASING OTHER: Intermediate casing OTHER: Intermediate casing Section of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion. 1/28/14 - TD 12-1/4" hole to 5,230'. Set 9-5/8" 36# and 40# J-55 and HCK-55 LT&C casing at 5,229'. Cemented with 935 sacks 35.65.6 Poz "C" + 28/sx B288 + 28/sx B289 + 3% D020 + 298/sx D035 + 58/sx D042 + 5% D044 + 0.2% D046 + 0.3% D112 + 0.138/sx D130 + 6.18/sx D903 (yld 2.02, wt 12.8). Tailed in with 365 sacks 50/50 Poz "C" + 428/sx D035 + 38/sx D042 + 5% D044 + 0.2% D046 + 0.2% D046 + 0.2% D056 + 0.138/sx D130 + 0.02 gal D177 + 478/sx D903 (yld 1.35, wt 14.2). Circulated 84 sacks to pit. WOC. Notified NMOCD-Hobbs of casing and cementing operations via voice mail. 1/30/14 - Tested casing to 1500 psi for 30 mins (1577 psi – 1593 psi), good. WOC 30 hours 15 mins. Reduced hole to 8-3/4" and resumed drilling. Spud Date: 1/8/14 Rig Release Date: Pittle Regulatory Reporting Technician DATE February 4, 2014 Type or punt mane Laura Watts E-mail address: laura@vatespetroleum.com PHONE: 575-748-4272
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APPROVED BY: TITLE Petroleum Engineer DATE Conditions of Approval (if any):