

Submit 1 Copy To Appropriate District  
Office

District I

1625 N. French Dr., Hobbs, NM 88240

District II

1301 W. Grand Ave., Artesia, NM 88210

District III

1000 Rio Brazos Rd., Aztec, NM 87410

District IV

1220 S. St. Francis Dr., Santa Fe, NM  
87505

State of New Mexico

Energy, Minerals and Natural Resources

Form C-103

October 13, 2009

HOBBS  
JAN 23 2014

OH CONSERVATION DIVISION  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

RECEIVED

WELL API NO.

30-025-04359

5. Indicate Type of Lease

STATE ☒ FEE ☐

6. State Oil & Gas Lease No.

7. Lease Name or Unit Agreement Name

State E-28

8. Well Number 1

9. OGRID Number

180387

10. Pool name or Wildcat

Eumont:Yates-7rivers

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A  
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH  
PROPOSALS.)

1. Type of Well: Oil Well ☐ Gas Well ☐ Other

2. Name of Operator

Finley Resources, Inc.

3. Address of Operator

1308 Lake Street Fort Worth, TX 76102

4. Well Location

Unit Letter N : 660 feet from the S line and 1980 feet from the W line

Section 28 Township 20S Range 36E NMPM County Lea

11. Elevation (Show whether DR, RKB, RT, GR, etc.)

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☒ PLUG AND ABANDON ☐

TEMPORARILY ABANDON ☐ CHANGE PLANS ☐

PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐

DOWNHOLE COMMINGLE ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐

COMMENCE DRILLING OPNS. ☐ P AND A ☐

CASING/CEMENT JOB ☐

OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

1. RU - Drill out cement plug (183' to 1752')

2. Found csg leak at 400'. RU cementers pump 31 bbls, class C cmt. Tag up and started drilling at 295'. Fell out at 423'.

3. Tag CIBP @ 3748. Drill out CIBP to PBD @ 3940'. Circulate and clean hole.

4. Test csg to 500#. Tested good.

5. Acidize perf (3758-3898) w/ 2,000 gal 15% HCL. Made 9 swab runs. Recovered 27 bbls.

6. RIH w/ tbg and pump. Restored to production

1/06/14

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE April Wilkerson TITLE Regulatory Analyst DATE 1/13/2013

Type or print name April Wilkerson E-mail address: awilkerson@finley PHONE: 817-231-8735

For State Use Only

APPROVED BY: [Signature] TITLE Petroleum Engineer DATE FEB 10 2014

Conditions of Approval (if any):