	ate of New Mexico	Form C-103 October 13, 2009
District I 1625 N. French Dr., Hobbs, NM 88240	inerals and Natural Resources	WELL API NO.
	ISERVATION DIVISION	30-025-04381
District II 1301 W. Grand Ave., Artesia, NM 8524 2 3 2014 CON District III	South St. Francis Dr.	5. Indicate Type of Lease
1000 Rio Brazos Rd., Aztec, NM 87410	anta Fe, NM 87505	STATE X FEE
District IV 1220 S. St. Francis Dr., Santa Fe, NM RECEIVED	mta 1 c, 14141 07505	
87505	DEC ONLINE V.C.	32214
SUNDRY NOTICES AND REPO (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR		7. Lease Name or Unit Agreement Name
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMI		State E-33
PROPOSALS.) 1. Type of Well: Oil Well Gas Well O	ther	8. Well Number 3
2. Name of Operator		9. OGRID Number
Finley Resources, Inc.		180387
3. Address of Operator		10. Pool name or Wildcat
1308 Lake Street Fort Worth,	TX 76102	Eumont:Yates-7rivers
4. Well Location	om the N line and	1980 feet from the W line
Unit Letter F : 1650 feet from Section 33	ship 20S Range 36E	NMPM County Lea
	Show whether DR, RKB, RT, GR, etc.	
	GL	
Landa de la constanta de la co		
12. Check Appropriate Box	x to Indicate Nature of Notice,	Report or Other Data
NOTICE OF INTENTION TO	. I OUD	OF OUT OF
NOTICE OF INTENTION TO PERFORM REMEDIAL WORK PLUG AND ABA		SEQUENT REPORT OF: K
PERFORM REMEDIAL WORK ☐ PLUG AND ABATEMPORARILY ABANDON ☐ CHANGE PLAN	· -	
PULL OR ALTER CASING MULTIPLE COM		-
DOWNHOLE COMMINGLE	_	-
OTHER:	OTHER:	·
13. Describe proposed or completed operations.		
of starting any proposed work). SEE RULE 1 proposed completion or recompletion.	19.15.7.14 NMAC. For Multiple Co	mpletions: Attach wellbore diagram of
proposed completion of recompletion.		
1. RU - Drill out cement plug	1271 +0 14581	
2. Circulate and clean out to CIBP @ 3793'. Drilled out CTBP and cleaned out		
-2. Circulate and clean out to		led out CTBP and cleaned out
		led out CIBP and cleaned out
to PBTD @ 3910'.	CIBP-@-3793':Dril	
to PBTD @ 3910'. 3. RIH w/pkr, set @ 3810', te	cIBP @ 3793'. Drilest csg to 500 psi, to	estėd good.
to PBTD @ 3910'. 3. RIH w/pkr, set @ 3810', te 4. Acidize perfs w/ 1500 gals	cIBP-@-3793'. Drilest csg to 500 psi, to 15% HCl and swabbed	estėd good.
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