

District I - (575) 393-6161
1625 N. French Dr., Hobbs, NM 88240
District II - (575) 748-1283
811 S. First St., Artesia, NM 88210
District III - (505) 334-6178
1000 Rio Brazos Rd., Aztec, NM 87410
District IV - (505) 476-3460
1220 S. St. Francis Dr., Santa Fe, NM 87505

HOBBS OCD

FEB 07 2014

RECEIVED

OIL CONSERVATION DIVISION

1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO. 30-025-23801
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name CENTRAL VACUUM UNIT
8. Well Number 132
9. OGRID Number 4323
10. Pool name or Wildcat VACUUM G/B SAN ANDRES

<p>SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)</p>	
<p>1. Type of Well: Oil Well <input checked="" type="checkbox"/> Gas Well <input checked="" type="checkbox"/> Other INJECTOR</p>	
<p>2. Name of Operator CHEVRON U.S.A INC.</p>	
<p>3. Address of Operator 15 SMITH ROAD, MIDLAND, TEXAS 79705</p>	
<p>4. Well Location Unit Letter <u>Q</u> <u>8</u>: <u>475</u> feet from the <u>SOUTH</u> line and <u>1650</u> feet from the <u>EAST</u> line Section <u>30</u> Township <u>17-S</u> Range <u>35-E</u> NMPM County <u>LEA</u></p>	
<p>11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3980' GL</p>	

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

<p>NOTICE OF PLUGGING PERFORM REMEDIAL WORK TEMPORARY PLUGGING OF WELL BORE ONLY Approved for Plugging of well bore only. Liability under bond is retained pending receipt of C-103 (Specifically for Subsequent Report of Well Plugging) which may be found at OCD web page under forms! www.emnrd.state.nm.us/oecd</p>	<p>SUBSEQUENT REPORT OF: REMEDIAL WORK <input type="checkbox"/> ALTERING CASING <input type="checkbox"/> COMMENCE DRILLING OPNS. <input type="checkbox"/> P AND A <input checked="" type="checkbox"/> CASING/CEMENT JOB <input type="checkbox"/> OTHER: <input type="checkbox"/></p>
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Completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

CHEVRON COMPLETED THE PLUGGING OPERATIONS ON CVU 132 ON 1/26/14, LISTED BELOW IS A SUMMARY OF THE OPERATIONS:

1. Move in and rig up pulling unit (12/2/13).
2. Make bit trip and clean out existing sidetrack to 628'.
3. Run gyro surveys from +/- 397' to 628'.
4. Run in hole with 7" 26# casing to 589'.
5. Cement casing to surface w/ 300 sacks.
6. Rig down and move out daylight pulling unit and equipment.
7. Move in and rig up Key 24 hour pulling unit & equipment.
8. Run in hole with Scientific Drilling directional BHA with Mag Ranging tools.
9. Drill out float collar and 7" casing.
10. Continue drilling new 6 1/8" open hole from 589' to 2,850'. Intercept old wellbore at 1,300', 1,549', and 1,620'.
11. Perf into old wellbore with TCP from 2,775 - 2,783' w/ 5 SPF.
12. Run in hole with inflatable packer. Set packer at 2,730'.
13. Establish injection rate. Notify OCD and instructed to pump cement. Mix and pump 50 sx class C cement with 2% Calcium Chloride.
14. Release packer, tag cement at 2,750'.
15. Perforate with TCP from 1,631 - 1,639' and 1,546 - 1,554' w/ 5 SPF.
16. Run in hole with inflatable packer to 1,595'.
17. Establish circulation into perfs/hole at 1,631-39'. Notify OCD and instructed to pump cement.
18. Mix and pump 10 sx class C cement with 2% Calcium Chloride.

FEB 11 2014

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19. Run in hole with open ended drill pipe and tag cement at 1,631'.
20. Pump 23 sx class C cement with 2% Calcium Chloride from 1,481 – 1,631'.
21. Pump 15 sx class C cement with 2% Calcium Chloride from 1,250 – 1,350'.
22. Pump 35 sx class C cement with 2% Calcium Chloride from 520 – 750'.
23. Pull out of hole laying down drill pipe.
24. Pump 19 bbls Prem+ Cement and top fill casing with cement to surface.
25. Install B-1 Adapter flange with ball valve and tapped bull plug.
26. Rig down and move off pulling unit & equipment on 1/26/14.

FMT has been notified to dig out and cut off wellhead and remediate the location in accordance with OCD guidelines, the follow up C-103 will be filed once this has been completed.

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Danise Pinkerton TITLE Regulatory Specialist DATE 02/06/2014

Type or print name Danise Pinkerton E-mail address: Leate.jd@chevron.com PHONE: 432-689-1315

For State Use Only

APPROVED BY: Maley Stinson TITLE Compliance Officer DATE 2/11/2014

Conditions of Approval (if any):