| | FEB 0 3 2014 | | | |
|----------------------------------------------------------------------------------------------------------------------------------------|----------------------------------------------------------------|-------------------------|---------------------------------------|----------------------------|
| Submit One Copy To Appropriate District Office | State of New Me | xico | | Form C-103 |
| District I | Energy, Minerals and Natu | ral Resources | | Revised November 3, 2011 |
| 1625 N. French Dr., Hobbs, NM 88240 | | R | CEIVEDPI NO. | 211160 |
| District II 811 S. First St., Artesia, NM 88210 | OIL CONSERVATION | DIVISION | 30 - 025 - 5. Indicate Type of | 1,0000 |
| District III | 1220 South St. Fran | icis Dr. | STATE | FEE FEE |
| 1000 Rio Brazos Rd., Aztec, NM 87410 District IV | Santa Fe, NM 87 | 7505 | 6. State Oil & Gas I | |
| 1220 S. St. Francis Dr., Santa Fe, NM | | | o. State On & Gas i | Jease 140. |
| 87505 | | | | |
| | AND REPORTS ON WELLS | | | Init Agreement Name |
| (DO NOT USE THIS FORM FOR PROPOSALS DIFFERENT RESERVOIR. USE "APPLICATION" | TO DRILL OR TO DEEPEN OR PLU ON FOR PERMIT" (FORM C-101) FC | OR SLICH | J.A. AK | LENS / |
| PROPOSALS.) | | i | | |
| 1. Type of Well: Oil Well Gas | Well Other | / | | #6/ |
| 2. Name of Operator | 5 | | 9. OGRID Number 4323 | |
| ChevRON MID CON | HINENT L.P. | | | |
| 3. Address of Operator | | 1 | | /ildcat Eumon+; |
| 15 Smith ROAD | MidlAND TX | 79705 | lates - 7 Rive | ers Queen (GAS) |
| 4. Well Location | - 6 | 60 | | |
| Unit Letter <u>I</u> : 1, 480 f | eet from the <u>S</u> ne and <u>6</u> | feet fro m the E | | |
| Section 3 Township | 215 Range 36 ENMPM | County | ea / | |
| | . Elevation (Show whether DR, | RKB, RT, GR, etc.) | | |
| | | | | |
| 12. Check Appropriate Box to Inc | licate Nature of Notice, Re | eport or Other Dat | a | |
| NOTICE OF INTE | NITION TO | CLIDO | COUCNE DED | ODT OF |
| NOTICE OF INTE | _ | | EQUENT REP | |
| | UG AND ABANDON | REMEDIAL WORK | | LTERING CASING [] |
| | HANGE PLANS | COMMENCE DRILL | | AND A |
| PULL OR ALTER CASING MI | JLTIPLE COMPL | CASING/CEMENT | IOR [] | |
| OTHER: | П | □ Location is rea | dy for OCD inspect | tion after P&A |
| OTHER: | | | | |
| Rat hole and cellar have been filled and leveled. Cathodic protection holes have been properly abandoned. | | | | |
| A steel marker at least 4" in diameter and at least 4' above ground level has been set in concrete. It shows the | | | | |
| | | | | |
| OPERATOR NAME, LEASE NAME, WELL NUMBER, API NUMBER, QUARTER/QUARTER LOCATION OR | | | | |
| UNIT LETTER, SECTION, TOWNSHIP, AND RANGE. All INFORMATION HAS BEEN WELDED OR | | | | |
| PERMANENTLY STAMPED ON THE MARKER'S SURFACE. | | | | |
| The leasting best and to the state of | 1 | . 1 | 1 () | 1 |
| The location has been leveled as nea other production equipment. | rly as possible to original groun | id contour and has be | en cleared of all jur | k, trash, flow lines and |
| Anchors, dead men, tie downs and risers have been cut off at least two feet below ground level. | | | | |
| If this is a one-well lease or last remaining well on lease, the battery and pit location(s) have been remediated in compliance with | | | | |
| OCD rules and the terms of the Operator's pit permit and closure plan. All flow lines, production equipment and junk have been removed | | | | |
| from lease and well location. | | | | |
| All metal bolts and other materials have been removed. Portable bases have been removed. (Poured onsite concrete bases do not have | | | | |
| to be removed.) | | | | • |
| All other environmental concerns ha | ve been addressed as per OCD | rules. | | |
| Pipelines and flow lines have been a | bandoned in accordance with 1 | 9.15.35.10 NMAC. A | All fluids have been | removed from non- |
| retrieved flow lines and pipelines. | | | | 10 1 1 0 |
| If this is a one-well lease or last remaining a second for utility's distribution is | | al service poles and l | ines have been remo | oved from lease and well |
| location, except for utility's distribution in | arrastructure. | | | |
| When all work has been completed, return | this form to the appropriate D | istrict office to sched | ule an inspection | |
| - Completed, letting | - and torm to the appropriate D | THE TOT OTHER TO SOILCE | are air mapeedion. | bn |
| CICNIA STUDE | <i>)</i> | <u>.</u> | 7 - | |
| SIGNATURE 13.11 1. | Jeak_ TITLECK | euron Const | Kep. Di | ATE 2.3-14 |
| TYPE OR PRINT NAME Bill | Beck E-MAIL: | | an Dit | ONE. 675-200-414 |
| For State Use Only | DECK DIVIAIL: | ubdsøcheup | ON. COM PH | OND:3 13 - 3 YO - 14 13 |
| Tot print ose only W. A |), 1 0 | 11 | ΔC | and 1- /a |
| APPROVED BY: Wake | nitelan ITTLE | mo usua | Util Cer , | _{DATE} 02/10/2014 |
| * * * | 1115/2 | | FFH 1 1 1 9 i | 114 |
| | | | | 7 1 5 |

Whitaker, Mark A, EMNRD

From: Beck, William R. [Cenergy] <WBDS@chevron.com>

Sent: Monday, February 03, 2014 2:11 PM

To: Whitaker, Mark A, EMNRD; Brown, Maxey G, EMNRD

Cc: Beck, William R. [Cenergy]; Ruff, Jon [Swift]; Sparks, Doug [Cenergy International

Services]; Saynay, James David; Livings, Ashley; Bohon, David (DavidBohon); Hunt,

Danny L; Roark, Lee [Cenergy International Services. LLC.]

Subject: J A Akens #6 C - 103

Attachments: Scan0159.pdf

Mark this is done, but there are 2 meter runs that were for this well, I just talked with Joe from Targa, there Field boss, and he said he would take care of them, & he will be looking them over tomorrow.

Thanks Mark

Bill

Bill Beck

EMC Chevro

n Construction Rep Cenergy Consultant Cell: 575-390-1412 HOME: 575-394-3477

Work: wbds@chevron.com Personal: billbeck1947@aol.com

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