

Submit 1 Copy To Appropriate District Office
District I - (575) 393-6161
1625 N. French Dr., Hobbs, NM 88240
District II - (575) 748-1283
811 S. First St., Artesia, NM 88210
District III - (505) 334-6178
1000 Rio Brazos Rd., Aztec, NM 87410
District IV - (505) 476-3460
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
Revised August 1, 2011

HOBBS OGD

OIL CONSERVATION DIVISION

JAN 31 2014

1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO. 30-025-05502 ✓
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name North Hobbs (G/SA) Unit ✓ Section 25
8. Well Number 121 ✓
9. OGRID Number: 157984 ✓
10. Pool name or Wildcat Hobbs (G/SA) ✓

SUNDRY NOTICES RECEIVED REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well ☐ Gas Well ☐ Other Injector ☒

2. Name of Operator
Occidental Permian Ltd.

3. Address of Operator
HCR 1 Box 90 Denver City, TX 79323

4. Well Location

Unit Letter E : 1650 feet from the South line and 990 feet from the West line
Section 25 Township 18S Range 37E NMPM Lea County

11. Elevation (Show whether DR, RKB, RT, GR, etc.)
3667' DF

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☒
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
DOWNHOLE COMMINGLE ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☐
CASING/CEMENT JOB ☐

OTHER: ☐

OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

- 25 SXs
1. TIH and tag CIBP at 4100. Cap with 35' sx cmt.
 2. Circulate 10# MLF.
 3. Perf @ 2840', Sqz w/30 sx. WOC. Tag.
 4. Perf @ 1683', Sqz w/50 sx. WOC. Tag.
 5. Perforate at 400'. Sqz well and circulate to surface. Top well-off as necessary.
 6. Cut off wellhead and install dry hole marker with labeling.
 7. Clean up location, remove anchors.

During this procedure we plan to use the closed-loop system with a steel tank and haul contents to the required disposal per ODC Rule 19.15.17

Spud Date:

Rig Release Date

OIL CONSERVATION DIVISION - Hobbs office Must Be Notified
24 hours prior to the beginning of Plugging Operations.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE R TITLE Injection Well Analyst DATE 1/30/14

Type or print name Robbie Underhill E-mail address Robert_Underhill@oxy.com PHONE: 806-592-6287

For State Use Only

APPROVED BY: Maley G. Brown TITLE Compliance Officer DATE 2/11/2014

Conditions of Approval (if any)

FEB 11 2014

8 5/8" 24# @ 25'
Cement with 250 sx

Perf and Sqx at 400'

11683'
Perf and Sqx w/ 50 Sx at 1740'

Perf and Sqx w/ 30sx at 2840'

CIBP @ 4100' capped w/35 sx of cmt

Perforations: 4140-4228

5 1/2" 14# @ 4260 w/ 250 sx