State of New Mexico Energy, Minerals and Natural Resources Department

Form C-103
Revised 5-27-2004

FILE IN TRIPLICATE HOBBS OCAL CONSERVATION DIVISION	Revised 5-27-2004	
DISTRICT I 1625 N. French Dr., Hobbs, NM 88240 JAN 31 2014 1220 South St. Francis Dr. Santa Fe, NM 87505	WELL API NO. 30-025-07548	
<u>DISTRICT II</u>	5. Indicate Type of Lease	
1301 W. Grand Ave, Artesia, NM 88210 DISTRICT III ØFCFIVED	STATE X FEE 6. State Oil & Gas Lease No.	
DISTRICT III RECEIVED	0. State On & Cas Lease No.	
SUNDRY NOTICES AND REPORTS ON WELLS	7. Lease Name or Unit Agreement Name	
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A	North Hobbs (G/SA) Unit Section 33	
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (Form C-101) for such proposals.) 1. Type of Well:	8. Well No. 321	
Oil Well X Gas Well Other	5. Wein He. 521	
2. Name of Operator Occidental Permian Ltd,	9. OGRID No. 157984	
3. Address of Operator	10. Pool name or Wildcat Hobbs (G/SA)	
2611 State Hwy 214 Denver City, TX 79323 4. Well Location		
Unit Letter <u>G</u> : <u>1980'</u> Feet From The <u>North</u> Line <u>1980</u> Fee	t From The East Line	
Section 33 Township 18-S Range 38-E	NMPM Lea County	
11. Elevation (Show whether DF, RKB, RT GR, etc.) 3648' KB		
Pit or Below-grade Tank Application or Closure		
Pit Type Depth of Ground Water Distance from nearest fresh water well	Distance from nearest surface water	
Pit Liner Thickness mil Below-Grade Tank: Volume bbls; Construction Mat	terial	
12. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data		
	SEQUENT REPORT OF:	
PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WORK ALTERING CASING		
TEMPORARILY ABANDON CHANGE PLANS COMMENCE DRILLING OPI	NS. PLUG & ABANDONMENT	
PULL OR ALTER CASING Multiple Completion CASING TEST AND CEMEN	Т ЈОВ	
OTHER: OTHER: OTHER:		
13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed		
 work) SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or rec RUPU. POOH w/ESP and prod equipment 	completion.	
2. Set CIBP at 4050'. Cap w/20 sx of cmt	· · · · · ·	
	ring this procedure we plan to use	
E Perfonders 50 av of entries 1277, WOC Tag	e closed-loop system with a steel	
6 Perforate at 400' Soz well and circulate to surface. Ton well-off as peressary	hk and haul contents to the required	
7. Cut off wellhead and install dry hole marker with labeling.	posal per ODC Rule 19.15.17	
8. Clean up location, remove anchors.		
I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify constructed or	that any pit or below-grade tank has been/will be	
closed according to NMOCD guidelines , a general permit or an (attached) alternative plan	e OCD-approved	
SIGNATURE Stave Syland TITLE Lift Speciali	st DATE 1/30/2014	
TYPE OR PRINT NAME E-mail address:	TELEPHONE NO.	
Steve Snead steve_snead@	806-592-6312	
oxy.com		
For State Use Only	Innollin alubout	
APPROVED BY	<u>IOMCELIAGUE</u> DATE ZIIIZUI 4	
CONDITIONS OF APPROVAL IF ANY:		
OIL CONSERVATION DIVISION - Hobbs office Must Be Notified 24 hours prior to the beginning of Plugging Operations.		

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