

HOBBS OGD

State of New Mexico
Energy, Minerals and Natural Resources DepartmentForm C-103
Revised 5-27-2004

FILE IN TRIPLICATE

JAN 31 2014 OIL CONSERVATION DIVISION

DISTRICT I

1625 N. French Dr., Hobbs, NM 88240

DISTRICT II

1301 W. Grand Ave, Artesia, NM 88210

DISTRICT III

1000 Rio Brazos Rd, Aztec, NM 87410

1220 South St. Francis Dr.
Santa Fe, NM 87505

RECEIVED

WELL API NO. 30-025-276832 26832
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name North Hobbs (G/SA) Unit <input checked="" type="checkbox"/> Section 24
8. Well No. 242
9. OGRID No. 157984
10. Pool name or Wildcat Hobbs (G/SA)

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (Form C-101) for such proposals.)	
1. Type of Well: Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other <input checked="" type="checkbox"/> Injector	8. Well No. 242
2. Name of Operator Occidental Permian Ltd.	9. OGRID No. 157984
3. Address of Operator HCR 1 Box 90 Denver City, TX 79323	10. Pool name or Wildcat Hobbs (G/SA)
4. Well Location Unit Letter <u>N</u> : <u>1300</u> Feet From The <u>South</u> <u>2600</u> Feet From The <u>West</u> Line Section <u>24</u> Township <u>18-S</u> Range <u>37-E</u> NMPM LEA County	
11. Elevation (Show whether DF, RKB, RT GR, etc.) 3660' GR	
Pit or Below-grade Tank Application <input type="checkbox"/> or Closure <input type="checkbox"/> Pit Type _____ Depth of Ground Water _____ Distance from nearest fresh water well _____ Distance from nearest surface water _____ Pit Liner Thickness _____ mil Below-Grade Tank: Volume _____ bbls; Construction Material _____	

12. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data			
NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG & ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	Multiple Completion <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	
OTHER: <u>Packer Failure</u>	<input checked="" type="checkbox"/>	OTHER: _____	<input type="checkbox"/>

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

1. RUPU&RU.
2. ND wellhead/NU BOP.
3. Determine failure and repair.
4. RBIH with injection packer and equipment
5. ND BOP/NU wellhead.
6. Test casing to 600 PSI for 30 minutes and chart for the NMOCD.
7. RDPU & RU. Clean location and return well to injection

During this procedure we plan to use the closed-loop system with a steel tank and haul contents to the required disposal per ODC Rule 19.15.17

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines ☐ , a general permit ☐ or an (attached) alternative OCD-approved plan ☐

SIGNATURE Robert Underhill TITLE Injection Well Analyst DATE 1-30-14
 TYPE OR PRINT NAME Robbie Underhill E-mail address: Robert_Underhill@oxy.com TELEPHONE NO. 806-592-6287

For State Use Only
 APPROVED BY Makey Brown TITLE Compliance Officer DATE 2/11/2014

CONDITION OF APPROVAL: Notify OGD DISTRICT OFFICE 24 HOURS prior to STARTING THE WORKOVER..

CONDITION OF APPROVAL: Operator shall give the OCD District Office 24 hour notice before running the MIT test and chart.

FEB 11 2014