Submit 1 Copy T Office	Copy To Appropriate District State of New Mexico				Form C-103	
	District 1 – (575) 393-6161 Energy, Minerals and Natural Resources					Revised July 18, 2013
1625 N. French Dr., Hobbs, NM 606BS OCD District 11 - (575) 748-1283					WELL API NO. / 30-025-40907	
811 S. First St., Artesia, NM 88210 OIL CONSERVATION DIVISION					5. Indicate Type of L	ease
District III - (505) 334-6178 1000 Rio Brazos Rd., Aztec, NNFEB 0 5 2014 District IV - (505) 476-3460 Santa Fe, NM 87505					STATE 🖂	✓ FEE □
District IV - (505) 476-3460 Santa Fe, NM 87505					6. State Oil & Gas Le	ase No.
1220 S. St. Francis Dr., Santa Fe, NM					VO-6276	
SUNDRY REPORTS ON WELLS					7. Lease Name or Un	it Agreement Name
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A					7. Bouse Hunte of Oil	, and the state of
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH					Yarrow BHY State	
PROPOSALS.) 1. Type of Well: Oil Well Gas Well Other					8. Well Number 5H	
2. Name of Operator					9. OGRID Number 0	25575
Yates Petroleum Corporation					J. OGICID Number of	23313
3. Address of Operator					10. Pool name or Wil	ldcat
105 S. 4 th St Artesia, NM 88210					2 nd Bone Spring Sand	
4. Well Location						
	Letter <u>A</u>	; 200 feet	from the North	n line ànd	660 feet from the	East line
1						County
Section 32 Township 23S Range 33E NMPM Lea County 11. Elevation (Show whether DR, RKB, RT, GR, etc.)						
3,663'						
3,000						
	12 Che	ck Annuonuiste	Boy to Indicate	Nature of Notice	Report or Other Da	ta
	12. Chę	ck Appropriate	Dox to mateate	ivature of ivolice,	Report of Office Da	ıa
; ;	NOTICE OF	INTENTION	TO:	SUB	SEQUENT REPO	RT OF:
PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WOR						TERING CASING 🔲
TEMPORARILY ABANDON CHANGE PLANS COMMENCE DRILLING OPNS. P AND A						ND A
PULL OR ALTER CASING MULTIPLE COMPLY CASING/CEMENT JOB						
DOWNHOLE	COMMINGLE					
CLOSED-LOG	OP SYSTEM		_			
OTHER:	,		(0) 1	OTHER:		
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date						
of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of						
proposed completion or recompletion.						
Yates Petroleum Corporation respectfully requests to change our TVD at EQL to approx. 11,160°. Our target formation and BHL will						
remain the same. We would also like to request to cement our production string in 3 stages with a DV/Packer stage tool at approx. 10,000°						
& 6,950' and will be cemented approx. 500' into previous easing string. Our easing weight and grade will remain the same.						
1 st stage will be cemented with approx. 1,000sx cement. TOC = approx. 10,000' 2 nd stage will be cemented with approx. 560sx cement TOC= approx. 6,950'						
2" stage will b	e cemented with	approx. 560sx cem	ent TOC= approx.	6,950'		
3" stage will be	e comented with	approx 525sx cen	ient TOC = approx	. 4,597		
Thank you,						
rname you,						
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Spud Date:	17.	3/14	Rig Release	Date:		
L	ni.]			
I hereby certify	that the informa	tion above is true a	nd complete to the	best of my knowledg	e and belief.	
	M 1000	W NIM	_			
SIGNATURE / / //// X //// TITLE Well Planning Tech DATE 2/4/14						<u>2/4/14</u>
ATT UK	, , ,		41 11 .		picos	ID
Type or print no		Saiz	nail address: <u>nsa</u>	niz@yatespetroleum.c	comPHON	IE: <u>575-748-4211</u>
For State Use Only Petroleum Engineer FER 1 1 901						
APPROVED B	v. //	Knath	TITLE	Lenoismii Enăn	DATE	FEB 1 1 201
	pproval (if any)		11156		DATE	
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