Form 3160-5 (August 2007)

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

OCD Hobbs

FORM APPROVED OMB NO. 1004-0135 Expires: July 31, 2010

5. Lease Serial No. NMNM97163

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.				6. If Indian, Allottee	or Tribe Name	
SUBMIT IN TH	RIPLICATE - Other instruction	s on reverse side.	N 3 1 2014	7. If Unit or CA/Agre	eement, Name and/or No.	
1. Type of Wet1 ☑ Oil Well ☐ Gas Well ☐ C		RECEIVED	8. Well Name and No. CAPPS FEDERAL 2			
2. Name of Operator CHEVRON USA INC	IDI N ATHERTON ON@CHEVRON.COM	9. API Well No. 30-025-34289				
3a. Address 15 SMITH RD MIDLAND, TX 79705	Phone No. (include area coc : 432-687-7104	le)	10. Field and Pool, or Exploratory NA			
4. Location of Well (Footage, Sec.,			11. County or Parish, and State			
Sec 13 T20S R38E Mer NMI			LEA COUNTY, NM			
12. CHECK API	PROPRIATE BOX(ES) TO INI	DICATE NATURE OF	NOTICE, RE	EPORT, OR OTHE	R DATA	
TYPE OF SUBMISSION	BMISSION TYPE OF ACTION					
Notice of Intent ■	☐ Acidize	□ Deepen	□ Producti	on (Start/Resume)	■ Water Shut-Off	
_	☐ Alter Casing	☐ Fracture Treat	Reclama	ation	■ Well Integrity	
☐ Subsequent Report	☐ Casing Repair	■ New Construction	□ Recomp	lete		
☐ Final Abandonment Notice	☐ Change Plans	Plug and Abandon		arily Abandon	r	
	Convert to Injection	☐ Plug Back ☐ Water I		isposal		
Attach the Bond under which the w following completion of the involve testing has been completed. Final A determined that the site is ready for CHANGE OF OPERATOR W PREVIOUS OPERATOR: CHEVRO PERATOR: CHEVRO CEFFECTIVE DATE OF CHAI	VAS FILED AND APPROVED B HESAPEAKE (147179) DN U.S.A. INC. (4323) NGE: 01/15/2013	ond No. on file with BLM/B: n a multiple completion or re y after all requirements, inclu BY THE NMOCD FOR T	IA. Required sub completion in a n iding reclamation THE SUBJECT	sequent reports shall be ew interval, a Form 316, have been completed,	filed within 30 days 60-4 shall be filed once	
operations conducted on the	applicable terms, conditions, sti leased land or portion thereof, a	ipulations, and restrictions as described above.	•	i TTACHED F	'OR	
Bond Coverage: CA0329	SUBJECT TO LIKE	ONS OF APPI				
	^ •	MW/OCD 2-1	11-14			
14. I hereby certify that the foregoing in the second of t	Electronic Submission #20597	N USA INC, sent to the Focessing by KURT SIMM	lobbs	2013 ()		
Signature (Electronic	Submission)	mission) Date 05/02/2013				
	THIS SPACE FOR F	EDERAL OR STATE	OFFICE US	E		
Approved By Conditions of approval, if any, are attached. Approval of this notice does not warrant or ertify that the applyoant holds regal or equitable title to those rights in the subject lease		Title arrant or ct lease	APPR JAN 2	OVED 9 2014	Date	
which would entitie the applicant to cond Fitle 18 U.S.C. Section 1001 and Title 43	U.S.C. Section 1212 make it a crime	Office for any person knowingly an	l willfully to mak	re to any department or	agency of the United	
States any false, fictitious or fraudulent	statements or representations as to any	matter within its jurisdiction	IREAU OF LAN	D MANAGEMENT		
			CARLSBAD	TELD OFFICE		

BUREAU OF LAND MANAGEMENT Carlsbad Field Office 620 East Greene Street Carlsbad, New Mexico 88220 575-234-5972

Effective 1/15/2013 Bond CA0329

1/29/2014 Approved subject to Conditions of Approval. JDB Change of Operator Conditions of Approval

- 1. Tank battery must be bermed/diked (must be able to contain 1 1/2 times the volume of the largest tank).
- 2. Submit for approval of water disposal method.
- 3. Submit updated facility diagrams as per Onshore Order #3
- 4. This agency shall be notified of any spill or discharge as required by NTL-3A.
- 5. All outstanding environmental issue must be addressed within 90 days. Contact Jim Amos for inspection and to resolve environmental issues. 575-234-5909
- 6. Install legible well sign on location with operator name, well name and number, lease number, unit number, 1/4 1/4, section, township, and range. NMOCD requires the API number on well signs.
- 7. Subject to like approval by NMOCD.
- 8. All Reporting to ONRR (OGOR Reports) must be brought current within 30 days of this approval including any past history.
- 9. If this well is incapable of producing in paying quantities submit NOI to plug and abandon this well or obtain approval to do otherwise within 90 days.
- 10. If not in place acquire operating rights on this lease within 30 days with BLM office in Santa Fe, NM.