Form 3160-5 (August 2007) DEPARTMENT OF THE INTERIOR DUREAU OF LAND MANAGEMENT SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals. HOBBS OCD					FORM APPROVED OMB NO. 1004-0135 Expires: July 31, 2010 5. Lease Serial No. NMNM9017 6. If Indian, Allottee or Tribe Name	
JAN 31 2014 1. Type of المحلال المحلفة المح المحلفة المحلفة المحلفة المحلفة المحلفة المحلفة محلفة المحلفة					8. Well Name and No. CONOCO FEDERAL 1	
2. Name of Operator CHEVRON USA INC COntact: RANDI N ATHERTON RECEIVED E-Mail: RANDIATHERTON@CHEVRON.COM					9. API Well No. 30-025-34958	
3a. Address3b. Phone No. (include area code)15 SMITH RD MIDLAND, TX 79705Ph: 432-687-7104					10. Field and Pool, or Exploratory NA	
4. Location of Well (Footage, Sec., T., R., M., or Survey Description)					11. County or Parish, and State	
Sec 17 T18S R32E Mer NMP 2310FSL 330FWL					LEA COUNTY, NM	
				NOTICE DI	TROPT OF OTHE	
12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA TYPE OF SUBMISSION TYPE OF ACTION						
TYPE OF SUBMISSION		7 D			· · · / () · · · / D · · · · ·)	
X Notice of Intent	Acidize Alter Casing	🗖 Dee	ture Treat	□ Product: □ Reclama	ion (Start/Resume)	Water Shut-Off Well Integrity
Subsequent Report	Casing Repair	-	Construction	C Recomp		Other
Final Abandonment Notice	 Change Plans Convert to Injection 		ag and Abandon 🗖 Tempo ag Back 🔲 Water		arily Abandon Disposal	Successor of Operato r
13. Describe Proposed or Completed Ope If the proposal is to deepen directiona Attach the Bond under which the wor following completion of the involved testing has been completed. Final Ab determined that the site is ready for final	ally or recomplete horizontally, is will be performed or provide operations. If the operation res bandonment Notices shall be file	give subsurface the Bond No. or sults in a multipl	locations and meas i file with BLM/BL e completion or rec	ured and true ve A. Required sub completion in a r	ertical depths of all pertin psequent reports shall be new interval, a Form 316	nent markers and zones. Efiled within 30 days 50-4 shall be filed once
CHANGE OF OPERATOR W	AS FILED AND APPROVI	ED BY THE I	MOCD FOR T	HE SUBJEC	T WELL.	
PREVIOUS OPERATOR: CHI NEW OPERATOR: CHEVROI EFFECTIVE DATE OF CHAN	N U.S.A. INC. (4323)					
The undersigned accepts all a operations conducted on the le	pplicable terms, condition eased land or portion ther	is, stipulation eof, as descr	s, and restriction ibed above.		9 E ATTACHE	nend
Bond Coverage: CA0329		г то like L by stat ОЦ М	WOCD	COND	ITIONS OF A	
14. I hereby certify that the foregoing is	Electronic Submission #2	VRON USA IN	C, sent to the H	obbs	•	20 - 1 - 1 - 1 - 1 - 1 - 1 - 1 - 1 - 1 -
Name(Printed/Typed) RANDIN	ATHERTON		Title OFFIC	E ASSISTAN	IT	
Signature (Electronic S	ubmission)		Date 05/02/2	2013		
	THIS SPACE FO	R FEDERA	L OR STATE	OFFICE	<u>₽ROVED</u>	
Approved By	Stable		Title	80.01	0 0 0011	Date
Conditions of appreval, if any are attached certify that the applicant holds legal or equ which would expire the applicant to condu	itable title to those fights in the ct operations thereon.	subject lease	Office		2 9 2014	
Title 18 U.S.C. Section 1001 and Title 43 States any false, fictitious or fraudulent s	U.S.C. Section 1212, make it a clatements or representations as	crime for any pe to any matter w	rson knowingly and ithin its jurisdiction	CARLSB	AD FIELD OFFICE	Igency of the United

** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED **

BUREAU OF LAND MANAGEMENT Carlsbad Field Office 620 East Greene Street Carlsbad, New Mexico 88220 575-234-5972

Effective 1/15/2013 Bond CA0329

1/29/2014 Approved subject to Conditions of Approval. JDB Change of Operator Conditions of Approval

- 1. Tank battery must be bermed/diked (must be able to contain 1 1/2 times the volume of the largest tank).
- 2. Submit for approval of water disposal method.
- 3. Submit updated facility diagrams as per Onshore Order #3
- 4. This agency shall be notified of any spill or discharge as required by NTL-3A.
- 5. All outstanding environmental issue must be addressed within 90 days. Contact Jim Amos for inspection and to resolve environmental issues. 575-234-5909
- 6. Install legible well sign on location with operator name, well name and number, lease number, unit number, 1/4 1/4, section, township, and range. NMOCD requires the API number on well signs.
- 7. Subject to like approval by NMOCD.
- 8. All Reporting to ONRR (OGOR Reports) must be brought current within 30 days of this approval including any past history.
- 9. If this well is incapable of producing in paying quantities submit NOI to plug and abandon this well or obtain approval to do otherwise within 90 days.
- 10. If not in place acquire operating rights on this lease within 30 days with BLM office in Santa Fe, NM.